NHPUC No. 3-Electricity Delivery Unitil Energy Systems, Inc.

Schedule LSM-1 Fifteenth Revised Page 74 Superseding Fourteenth Revised Page 74

CALCULATION OF THE DEFAULT SERVICE CHARGE

	Non-G1 Class Default Services	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	Mav-14	Total
Γ	Power Supply Charge		<u>gun 11</u>	100-14	11111111		11111-14	1000
+	Residential Class—Total Costs-excl. Reconciliation & RGGI Rebate	\$4,513,302	\$6,072,070	\$5,186,614	\$3,076,519	\$2,245,902	\$ 1,896,266	\$22,990,672
2	kWh Purchases - Residential	<u>50,518,361</u>	<u>54,206,586</u>	<u>46,308,399</u>	<u>44,274,510</u>	<u>38,039,087</u>	<u>34,040,709</u>	267,387,652
3	Total, Before Losses (L.1/L.2)	\$0.08934	\$0.11202	\$0.11200	\$0.06949	\$0.05904	\$0.05571	\$0.08598
4	Losses	<u>6:40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6:40%</u>
5 6	Retail Rate—Residential Variable Power Supply Charge excl. Reconciliation & RGGI Rebate (L.3.4 (1+L.4)) Retail Rate—Residential Fixed Power Supply Charge excl. Reconciliation & RGGI Rebate (L.3.4 (1+L.4))	\$0.09506	\$0.11919	\$0.11917	\$0.07393	\$0.06282	<u>\$0.05927</u>	\$0.09149
7	G2 and OL Class Total Costs excl. Reconciliation & RGGI Rebate	\$1,781,837	\$2,111,688	\$2,120,703	\$1,259,618	\$1,038,545	\$919,683	\$9,232,075
8	kWh Purchases - G2 and OL	<u>20:308:186</u>	18,985,354	<u>20,000,677</u>	<u>18,953,782</u>	<u>18,361,200</u>	17,499,168	114-108-368
9	Total, Before Losses (L.7 / L.8)	\$0.08774	\$0.11123	\$0.10603	\$0.06646	\$0.05656	\$0.05256	\$0.08091
10	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6,40%</u>	<u>6.40%</u>	<u>6.40%</u>
++ +2	Retail-Rate—G2-and OL-Variable Power Supply Charge excl. Reconciliation & RGGI Rebate (L.9.4 (1+L-10)) Retail-Rate—G2 and OL Fixed Power Supply Charge excl. Reconciliation & RGGI Rebate (L.9.4 (1+L.10))	\$0.09336	\$0.11835	\$0.11282	\$0.07071	\$0.06018	\$0.05592	\$0.08608
+3	Reconciliation + RGGI Rebate	(\$113,198)	(\$116;979)	(\$105,978)	(\$101,054)	(\$90,142)	(\$82,373)	(\$609,725)
14	kWh Purchases—Total Non-G1	70,826,548	73,191,940	<u>66,309,076</u>	<u>63,228,292</u>	<u>56,400,286</u>	<u>51,539,878</u>	<u>381,496,020</u>
45	Total, Before Losses (L.13 / L.14)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)
16	Lesses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6.40%	<u>6.40%</u>	<u>6.40%</u>
17 18	Retail Rate—Variable Power-Supply-Charge Reconciliation + RGGI Rebate {L.15 * (1+L.16)) Retail Rate—Fixed Power-Supply-Charge Reconciliation + RGGI Rebate {L.15 * (1+L.16))	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)	(\$0.00170)
19 20		\$0.09336	\$0.11749	\$0.11747	\$0.07223	\$0.06112	\$0.05757	\$0.08978
21 22		\$0.09165	\$ 0.11665	\$0.11112	\$0.06901	\$0.05848	\$0.05422	\$0.08438
	Renewable Portfolio Standard (RPS) Charge							
23	Reconciliation	\$50,231	\$51,909	\$47,027	\$44,843	\$40,000	\$36,553	\$270,563
24	Total Costs	<u>\$206.057</u>	<u>\$375,758</u>	<u>\$340,422</u>	<u>\$324,606</u>	<u>\$289,552</u>	<u>\$264,599</u>	<u>\$1,800,993</u>
25	Reconciliation plus Total Costs (L.23 + L.24)	\$256,288	\$427,667	\$387,450	\$369,448	\$329,552	\$301,152	\$ 2,071,556
26	kWh Purcheses	<u>70,826,548</u>	73,191,940	<u>66,309,076</u>	<u>63,228,292</u>	<u>56,400,286</u>	<u>51,539,878</u>	<u>381-496,020</u>
27	Total, Before Losses (L.25 / L.26)	\$0.00362	\$0.00584	\$0.00584	\$0.00584	\$0.0058 4	\$0.00584	\$0,00543
28	Losses	<u>6:40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>

 29
 Total Retail Rate
 Variable RPS Charge (L.27 * (1+L.28))

 30
 Total Retail Rate
 Fixed RPS Charge (L.27 * (1+L.28))
 \$0.00385 \$0.00622 \$0.00622 \$0.00622 \$0.00622 \$0.00622

	TOTAL DEFAULT SERVICE CHARGE							
31	Total Retail Rate-Residential Variable Default Service Charge (L.19 + L.29)	\$0.09721	\$0.12371	\$0.12369	\$0.07845	\$0.0673 4	\$0.06379	
32	Total Retail Rate—Residential Fixed Default Service Charge (L.20+L.30)							\$0.09556
33	Total Retail Rate-G2 and OL Variable Default Service Charge (L.21 + L.29)	\$0.09550	\$0.12287	\$0.1173 4	\$0.07523	\$0.06470	\$0.06044	
34	Total Retail Rate - G2 and OL Fixed Default Service Charge (L.22+L.30)							\$0.09016

in Case No. DE 13-079, dated October 4, 2013

Issued By: Mark H. Collin Treasurer

\$0.00578

NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

CALCULATION OF THE DEFAULT SERVICE CHARGE

	CALCULATION	JF THE DEFAU	LI SERVICE C	IARGE				(R)
	Non-G1 Class Default Service:	<u>Jun-14</u>	<u>Jul-14</u>	Aug-14	Sep-14	<u>Oct-14</u>	<u>Nov-14</u>	Total
	Power Supply Charge							
1	Residential Class Reconciliation	(\$28,422)	(\$30,789)	(\$30,594)	(\$28,057)	(\$22,818)	(\$24,819)	(\$165,499)
2	Total Costs	\$3,778,277	\$3,765,779	\$3,830,047	\$2,909,251	\$2,342,851	\$3,558,129	\$20,184,334
3	Reconciliation plus Total Costs (L.1 + L.2)	\$3,749,856	\$3,734,989	\$3,799,453	\$2,881,194	\$2,320,033	\$ 3,533,311	\$20,018,836
4	kWh Purchases	<u>44,579,889</u>	<u>48,294,080</u>	<u>47,987,975</u>	<u>44,008,359</u>	35,790,181	<u>38,928,509</u>	<u>259,588,993</u>
5	Total, Before Losses (L.3 / L.4)	\$0.08412	\$0.07734	\$0.07918	\$0.06547	\$0,06482	\$0.09076	\$0.07712
6	Losses	<u>6.40%</u>	6.40%	6.40%	<u>6.40%</u>	<u>6.40%</u>	6.40%	6.40%
7 8	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.08950	\$0.08229	\$0.08424	\$0.06966	\$0.06897	\$0.09657	\$0.08205
9	G2 and OL Class Reconciliation	(\$12,247)	(\$15,483)	(\$16,060)	(\$12,856)	(\$10,746)	(\$ 10,597)	(\$77,989)
10	Total Costs	\$1,580,690	\$1,919,519	\$1,811,636	\$1,234,290	\$1,018,989	\$1,424,073	\$8,989,195
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,568,443	\$1,904,036	\$1,795,575	\$1,221,433	\$1,008,242	\$1,413,476	\$8,911,206
12	kWh Purchases	<u>19,212,754</u>	24,289,716	25,195,673	20,169,191	16,859,308	16,624,394	122,351,036
13	Total, Before Losses (L.11 / L.12)	\$0.08164	\$0.07839	\$0.07127	\$0,06056	\$0.05980	\$0,08502	\$0.07283
14	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6,40%	<u>6.40%</u>	<u>6,40%</u>	<u>6.40%</u>
15 16	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))	\$0,08686	\$0.08341	\$0.07583	\$0.06444	\$0.06363	\$0.09047	\$0.07749
	Demonstrate Development (DDO) Change							
	Renewable Portfolio Standard (RPS) Charge	(0)	(0	1010C	(A)	1005	1005	(0/00
17	Reconciliation	(\$111,967)	(\$127,397)	(\$128,449)	(\$112,642)	(\$92,409)	(\$97,505)	(\$670,368)
18	Total Costs	<u>\$236,739</u>	<u>\$269,370</u>	<u>\$271,599</u>	<u>\$238,170</u>	<u>\$195,389</u>	<u>\$206,160</u>	<u>\$1.417.427</u>
19	Reconciliation plus Total Costs (L.17 + L.18)	\$124,772	\$141,974	\$143,149	\$125,527	\$102,980	\$108,656	\$747,059
20	kWh Purchases	<u>63,792,644</u>	<u>72,583,797</u>	73,183,647	<u>64,177,550</u>	<u>52,649,489</u>	<u>55,552,903</u>	381,940,029
21	Total, Before Losses (L.19 / L.20)	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196
22	Losses	<u>6.40%</u>	<u>6.40%</u>	6.40%	<u>6.40%</u>	6.40%	<u>6,40%</u>	6.40%
23 24	Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00208	\$0,00208	\$0.00208	\$0.00208	\$0,00208	\$0.00208	\$0.00208

TOTAL DEFAULT SERVICE CHARGE Total Retail Rate - Residential Variable Default Service Charge (L.7 + 25 L.23) \$0.09158 \$0.08632 \$0.08437 \$0.07174 \$0.07105 \$0.09865 Total Retail Rate - Residential Fixed Default Service Charge 26 (L.8+L.24) \$0.08413 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 27 + L.23) \$0.08894 \$0.07791 \$0.06571 \$0.09255 \$0.08549 \$0.06652 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24) 28 \$0.07957

Authorized by NHPUC Order No. in Case No. DE 14-061, dated

Issued: April 4, 2014

Effective: June 1, 2014

Issued By: Mark H. Collin

Treasurer

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NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.							ovised Page 7: y Fifth Page 7:							y-Seventh Re	edule LSM-1 Page 2 of 2 vised Page 75 Sixth Page 75
CALCULAT	ION OF TH	E DEFAUL	I-SERVICE	CHARGE				CALCULATIO)N OF THE	DEFAULT	SERVICE (CHARGE			(R)
G1 Class Default-Service:								G1 Class Default Service:							
	Dec 13	<u>Jon-14</u>	Feb-14	<u> Mar-14</u>	<u>Apr-14</u>	<u>May 14</u>	<u>T-otal</u>		<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	Sep-14	<u>Oct-14</u>	<u>Nov-14</u>	<u>Total</u>
Power Supply Charge 1 Reconciliation + RGGI Rebate							\$6,794	Power Supply Charge							\$146,610
								· · · · ·							
2 Total Costs excl. wholesale supplier charge							<u>\$19,959</u>	2 Total Costs excl. wholesale supplier charge							<u>\$19,338</u>
³ Reconciliation plus RGGI Rebate plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$26,752	³ Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$165,948
4 kWh-Purchases							27,446,464	4 kWh Purchases							28,864,983
5 Total, Before Losses (L.3 / L.4)							\$0.00097	5 Total, Before Losses (L.3 / L.4)							\$0.00575
6 Losses							<u>4.591%</u>	6 Losses							4.591%
Power Supply Charge excl. whelesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00102	\$0.00102	\$0.00102	\$0.00102	<u>\$0.00102</u>	\$0.00102	\$0.00102	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)		\$0,00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601
8a Wholesale Supplier Charge 8b Losses 8 Retail Rate—Wholesale Supplier Charge (L.8a *	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>		8a Wholesale Supplier Charge 8b Losses 8 Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate—Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
Renewable Portfolio Standard (RPS) Charge								Renewable Portfolio Standard (RPS) Charge							
10 Reconciliation	\$4,775	\$4,471	\$4,716	\$4,189	\$4,602	\$4,839	\$27,59 4	10 Reconciliation	(\$17,260)	(\$18,346)	(\$16,468)	(\$18,805)	(\$16,374)	(\$15,876)	(\$103,129)
11 Total Costs	<u>\$14,039</u>	<u>\$23,197</u>	<u>\$24,467</u>	<u>\$21,731</u>	<u>\$23,876</u>	<u>\$25,106</u>	<u>\$132,416</u>	11 Total Costs	\$18,220	<u>\$19,366</u>	<u>\$17,384</u>	<u>\$19,851</u>	<u>\$17,284</u>	<u>\$16,758</u>	<u>\$108,863</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$18,814	\$27,668	\$29,183	\$25,920	\$28,479	\$29,945	\$160,009	12 Reconciliation plus Total Costs (L.10+ L.11)	\$960	\$1,020	\$ 916	\$1,046	\$910	\$883	\$5,734
13 kWh Purchases	<u>4,749,849</u>	<u>4.447,554</u>	<u>4,691,089</u>	4,165,497	<u>4,577,841</u>	<u>4,813,635</u>	27,446,464	13 kWh Purchases	4,830,892	<u>5,134,928</u>	4,609,343	<u>5,263,416</u>	<u>4,582,959</u>	<u>4,443,446</u>	28,864,983
14 Total, Before Losses (L.12/L.13)	\$0.00396	\$0.00622	\$ 0.00622	\$ 0,00622	\$0:00622	\$0.00622		14 Total, Before Losses (L.12 / L.13)	\$0,00020	\$0.00020	\$0,00020	\$0.00020	\$0.00020	\$0,00020	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>		15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate-RPS Charge (L.14 * (1+L.15))	\$0.00414	\$0.00651	\$0.00651	\$0.00651	\$0.00651	\$0.00651		16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0,00021	\$0,00021	\$0,00021	\$0.00021	\$0.00021	\$0.00021	
TOTAL DEFAULT SERVICE CHARGE								TOTAL DEFAULT SERVICE CHARGE							
17 Total Rotail Rate—Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
Authorized by NHPUC Or	Authorized by NHPUC Order No. 25,579 in Case No. DE 13-079, dated October 4, 2013										ase No. DE	14-061, dated	1		

Issued: October 8, 2013 Effective: December 1, 2013 -

Unitil Energy Systems, Inc. Calculation of Non-G1 Class Default Service Power Supply Charge

Schedule LSM-2 Page 1 of 6

		Jun-14 Estimated	Jul-14 <u>Estimated</u>	Aug-14 <u>Estimated</u>	Sep-14 <u>Estimated</u>	Oct-14 <u>Estimated</u>	Nov-14 <u>Estimated</u>	<u>Total</u>
1	Residential Class Reconciliation (1)	(\$28,422)	(\$30,789)	(\$30,594)	(\$28,057)	(\$22,818)	(\$24,819)	(\$165,499)
2	Total Costs (Page 5)	\$3,778,277	\$3,765,779	\$3,830,047	\$2,909,251	\$2,342,851	<u>\$3,558,129</u>	\$20,184,334
3	Reconciliation plus Total Costs (L.1 + L.2)	\$3,749,856	\$3,734,989	\$3,799,453	\$2,881,194	\$2,320,033	\$3,533,311	\$20,018,836
4	kWh Purchases	44,579,889	48,294,080	47,987,975	44,008,359	35,790,181	38,928,509	259,588,993
5	Total, Before Losses (L.3 / L.4)	\$0.08412	\$0.07734	\$0.07918	\$0.06547	\$0.06482	\$0.09076	\$0.07712
6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 8	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.08950	\$0.08229	\$0.08424	\$0.06966	\$0.06897	\$0.09657	\$0.08205
9	<u>G2 and OL Class</u> Reconciliation (1)	(\$12,247)	(\$15,483)	(\$16,060)	(\$12,856)	(\$10,746)	(\$10,597)	(\$77,989)
10	Total Costs (Page 5)	\$1,580,690	<u>\$1,919,519</u>	\$1,811,636	\$1,234,290	<u>\$1,018,989</u>	<u>\$1,424,073</u>	<u>\$8,989,195</u>
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,568,443	\$1,904,036	\$1,795,575	\$1,221,433	\$1,008,242	\$1,413,476	\$8,911,206
12	kWh Purchases	19,212,754	<u>24,289,716</u>	25,195,673	20,169,191	16,859,308	<u>16,624,394</u>	122,351,036
13	Total, Before Losses (L.11 / L.12)	\$0.08164	\$0.07839	\$0.07127	\$0,06056	\$0,05980	\$0,08502	\$0.07283
14	Losses	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6,40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))	\$0.08686	\$0,08341	\$0.07583	\$0.06444	\$0.06363	\$0.09047	\$0.07749

(1) Balance as of February 28, 2014 modified, as detailed below, to include the reconciliation of estimated costs and revenues for March, April and May 2014. Figure is then allocated between rate periods (June-November 2014 and December 2014-May 2015) and rate classes (Residential and G2/OL), and then to each month, June through November 2014, on equal per kWh basis.

a February 28, 2014 balance - Schedule LSM-2, Page 2		\$3,235,129
 b less: Estimated remaining prior period reconciliation - Mar, Apr, May 2014 c Estimated costs - Mar, Apr, May 2014 as filed in DE 13-079 d Estimated revenue-Mar, Apr, May 2014 (Fixed Power Supply Charge * estimated e line c - line d 	Mar-May 2014 kWh sales), total NonG1	\$10,436,533 <u>\$14,164,951</u> (\$3,728,418)
f Reconciliation for June 1, 2014-May 31, 2015 (line a + line e)		(\$493,290)
g Rate period: June-November 2014 h Rate period: December 2014-May 2015 i Total	Non-G1 lotal <u>kVMn purchases</u> <u>% per pe</u> 381,940,029 49.361 <u>391,898,555</u> 50.649 773,838,564	(\$243,488)
<i>j</i> Residential class <i>k</i> G2 and OL class / Total	Jun-Nov 2014 <u>kWin purchases</u> <u>% by clic</u> 259,588,993 67.97' <u>122,351,036</u> 32.03' 000187 381,940,029	6 (\$165,499)

Unitil Energy Systems, Inc. Reconciliation of Non-G1 Class Power Supply Charge Costs and Revenues

Schedule LSM-2 Page 2 of 6

	(a)	(b)	(c)	(d) Ending Balance	(e)	(f)	(g) Number of	(h)	(i)
		Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
	Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
Mar-13	\$1,976,435	\$3,721,336	\$4,126,693	\$1,571,079	\$1,773,757	3.25%	31	\$4,896	\$1,575,975
Apr-13	\$1,575,975	\$3,074,310	\$3,318,553	\$1,331,733	\$1,453,854	3.25%	30	\$3,884	\$1,335,616
May-13	\$1,335,616	\$2,444,311	\$3,132,801	\$647,126	\$991,371	3.25%	31	\$2,736	\$649,862
Jun-13	\$649,862	\$4,005,755	\$4,213,367	\$442,251	\$546,057	3.25%	30	\$1,459	\$443,709
Jul-13	\$443,709	\$5,427,155	\$4,932,288	\$938,576	\$691,143	3.25%	31	\$1,908	\$940,484
Aug-13	\$940,484	\$3,946,069	\$4,424,102	\$462,451	\$701,467	3.25%	31	\$1,936	\$464,387
Sep-13	\$464,387	\$3,562,899	\$4,073,086	(\$45,800)	\$209,294	3.25%	30	\$559	(\$45,241)
Oct-13	(\$45,241)	\$3,240,857	\$3,327,580	(\$131,964)	(\$88,602)	3.25%	31	(\$245)	(\$132,208)
Nov-13	(\$132,208)	\$3,760,581	\$3,467,453	\$160,920	\$14,356	3.25%	30	\$38	\$160,958
Dec-13	\$160,958	\$6,311,934	\$5,590,824	\$882,068	\$521,513	3.25%	31	\$1,440	\$883,508
Jan-14	\$883,508	\$8,020,989	\$6,981,224	\$1,923,272	\$1,403,390	3.25%	31	\$3,874	\$1,927,146
Feb-14	\$1,927,146	\$6,605,287	\$5,303,731	\$3,228,701	\$2,577,924	3.25%	28	\$6,427	\$3,235,129
Total		\$54,121,483	\$52,891,702					\$28,912	

Unitil Energy Systems, Inc. Itemized Costs for Non-G1 Class Default Service Charge

Redacted

Schedule LSM-2 Page 3 of 6

				alculation of W Charges and G									
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
	Total Non-G1			Working		Supply		Internal		Consulting			Total Costs
	Class DS	olo o		Capital		Related	Provision for	Company		Outside		DSC Adjustment	
	Supplier	GIS Support	Number of Days	•		Working	Uncollected	Administrative		Service	RGGI Auction		g+h+i+j+k+
	Charges	Payments	of Lag / 365 (1)	((a+b)*c)	Prime Rate	Capital (d * e)	Accounts	Costs	Legal Charges	Charges	Proceeds	(2)	i)
Mar-13	NIF. GOOL SCIP.	\$632	5.94%	3-2018-76 <u>7</u> 45	3.25%		a sur a sur	\$2,162	\$569	\$0	\$0	\$0	\$3,721,336
Apr-13		\$540	5.94%		3.25%			\$2,162	\$380	\$0	\$0	\$0	\$3,074,310
May-13		\$545	5.94%		3.25%			\$2,162	\$0	\$0	(\$359,367)	\$0	\$2,444,311
Jun-13		\$501	4.39%		3.25%	設めたる言語		\$2,162	\$0	\$0	\$0	\$41,314	\$4,005,755
Jul-13		\$474	4.39%		3.25%			\$2,162	\$0	\$0	\$0	\$41,314	\$5,427,155
Aug-13		\$827	4.39%		3.25%			\$2,162	\$0	\$0	(\$399,640)	\$41,314	\$3,946,069
Sep-13	and of the state o	\$698	4.39%		3.25%			\$2,162	\$0	\$0	\$0	\$41,314	\$3,562,899
Oct-13		\$616	4.39%		3.25%			\$2,162	\$0	\$0	(\$301,991)	\$41,314	\$3,240,857
Nov-13		\$563	4.39%		3.25%		The second second	\$2,162	\$0	\$0	\$0	\$41,314	\$3,760,581
Dec-13		\$519	4.39%		3.25%			\$2,190	\$391	\$0	\$0	\$41,314	\$6,311,934
Jan-14		\$522	4.39%		3.25%			\$2,190	\$0	\$0	\$0	\$41,314	\$8,020,989
Feb-14		<u>\$665</u>	4.39%		3.25%		Sector 1	\$2,190	<u>\$407</u>	<u>\$0</u>	(\$360,758)	\$41,314	\$6,605,287
Total	制实际考虑的推	\$7,103				No. of the local sector of the	用和建設設置	\$26,024	\$1,747	\$0	(\$1,421,757)	\$371,830	\$54,121,483

(1) For the months Mar-May 2013, number of days lag equals 21.69. Calculated using revenue lag of 51.02 days less cost lead of 29.33 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 12-003 filed March 9, 2012.

For the months Jun 2013-Feb 2014, number of days lag equals 16.01. Calculated using revenue lag of 50.75 days less cost lead of 34.74 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 13-079 filed April 5, 2013.

(2) Details provided on Schedule LSM-2, Page 6.

Unitil Energy Systems, Inc. Non-G1 Class Default Service Power Supply Charge Revenue

Schedule LSM-2 Page 4 of 6

Total Non-G1 Non-G1 Non-G1 Class Reversal of Total Billed Non-G1 Class Difference Non-G1 Class Effective Fixed Unbilled Power Reversal of G1 Class Total Billed Non-G1 Class Difference Supply Class Difference Supply Charge Non-G1 Class Total Billed Non-G1 Class Formonth G1 Class Power Supply Charge Supply Charge Revenue (c * d) Unbilled Wh (1) (2) (a * b) Charge Revenue (c * d) Unbilled Supply Charge Revenue (c * d) Unbilled Supply Charge Revenue (c * d) Total Billed Non-G1 Class Supply Charge Supply								
Class Billed Default Service Non-G1 Class Unbilled KWh (1) Effective Fixed Unbilled kWh (a*b) Unbilled Power Power Supply Charge Reversal of Supply Charge Revenue (c*d) G1 Class Power Supply Charge Revenue (1) Total R (e + 56,660,997 60.74% 34,414,869 \$0.06801 \$2,340,555 (\$2,072,535) \$3,858,673 \$4,12 54,211,893 53,72% 29,122,951 \$0.06801 \$1,980,652 (\$2,340,555) \$3,678,456 \$3,33 56,036,577 57,35% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,264,007 (\$2,196,670) \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 (\$2,2669,997) \$4,839,691 \$4,42 65,433,109 42.95% 28,105,091 \$0.06764 \$2,037,360 \$3,191,248 \$3,32 45,433,109 42.95% 28,105,091 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 \$3,32 45,433,109 42.95% 28,	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Default Service Unbilled Factor Unbilled kWh Power Supply Charge Supply Charge Revenue (c * d) prior month unbilled Supply Charge Revenue (1) Total R (e + 56,660,997 60.74% 34,414,869 \$0.06801 \$2,340,555 \$3,858,673 \$4,12 54,211,893 53.72% 29,122,951 \$0.06801 \$1,980,652 \$3,34,856 \$3,31 49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 \$1,980,652 \$3,34,856 \$3,31 56,036,577 57.95% 32,475,899 \$0.06764 \$2,264,070 \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 \$2,669,997 \$4,428,9651 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 \$2,669,997 \$4,426,465 \$4,07 42,65,433,109 42,95% 28,105,091 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 \$2,037,360 \$3,39,507	Total Non-G1				Non-G1 Class		Total Billed Non-	
kWh (1) (2) (a * b) Charge Revenue (c * d) unbilled Revenue (1) (e + 56,660,997 60.74% 34,414,869 \$0.06801 \$2,340,555 (\$2,072,535) \$3,858,673 \$4,12 54,211,893 53.72% 29,122,951 \$0.06801 \$1,980,652 (\$2,340,555) \$3,678,456 \$3,31 49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 (\$1,980,652) \$3,334,856 \$3,31 56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,264,407 \$2,669,997 \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 \$4,426,465 \$4,07 4 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 \$2,254,407 \$4,426,465 \$4,07 47,230,353 63.77% 30,120,642 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 <td>Class Billed</td> <td></td> <td>Non-G1 Class</td> <td>Effective Fixed</td> <td>Unbilled Power</td> <td>Reversal of</td> <td>G1 Class Power</td> <td></td>	Class Billed		Non-G1 Class	Effective Fixed	Unbilled Power	Reversal of	G1 Class Power	
56,660,997 60.74% 34,414,869 \$0.06801 \$2,340,555 (\$2,072,535) \$3,858,673 \$4,12 54,211,893 53.72% 29,122,951 \$0.06801 \$1,980,652 (\$2,340,555) \$3,678,456 \$3,31 49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 (\$1,980,652) \$3,334,856 \$3,13 56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670) \$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,266,997) \$4,839,691 \$4,42 71,491,749 46,62% 33,329,500 \$0.06764 \$2,254,407) \$2,256,407) \$4,426,465 \$4,07 47,230,353 63,77% 30,120,642 \$0.06764 \$2,037,360 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 \$2,037,360) \$3,639,507 \$3,465	Default Service	Unbilled Factor	Unbilled kWh	Power Supply	Supply Charge	prior month	Supply Charge	Total Revenue
54,211,893 53.72% 29,122,951 \$0.06801 \$1,980,652 (\$2,340,555) \$3,678,456 \$3,31 49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 (\$1,980,652) \$3,334,856 \$3,13 56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,669,997 (\$2,196,670) \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 \$2,266,997) \$4,839,691 \$4,426 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 \$3,3191,248 \$3,32 47,230,353 63.77% 30,120,642 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 \$2,037,360 \$3,639,507 \$3,465	kWh (1)	(2)	(a * b)	Charge	Revenue (c * d)	unbilled	Revenue (1)	(e + f + g)
54,211,893 53.72% 29,122,951 \$0.06801 \$1,980,652 (\$2,340,555) \$3,679,456 \$3,31 49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 (\$1,980,652) \$3,334,856 \$3,13 56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,669,997 (\$2,2196,670) \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 \$2,266,997) \$4,839,691 \$4,426 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 \$2,254,407) \$4,426,465 \$4,07) 47,203,353 63.77% 30,120,642 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$2,037,360 \$3,639,507 \$3,465								
49,176,499 53.18% 26,152,002 \$0.06801 \$1,778,598 (\$1,980,652) \$3,334,856 \$3,13 56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,269,997 (\$2,196,670) \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 (\$2,266,997) \$4,839,691 \$4,42 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 (\$2,254,407) \$4,426,465 \$4,07 47,230,353 63,77% 30,120,642 \$0.06764 \$2,037,360 \$1,901,028 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 \$2,037,360 \$3,639,507 \$3,465	56,660,997	60.74%	34,414,869	\$0.06801	\$2,340,555	(\$2,072,535)	\$3,858,673	\$4,126,693
56,036,577 57.95% 32,475,899 \$0.06764 \$2,196,670 (\$1,778,598) \$3,795,295 \$4,21 65,885,403 59.91% 39,473,638 \$0.06764 \$2,669,997 (\$2,196,670) \$4,458,961 \$4,93 71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 (\$2,669,997) \$4,839,691 \$4,42 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 (\$2,254,407) \$4,426,465 \$4,07 47,230,353 63,77% 30,120,642 \$0.06764 \$2,037,360 (\$1,901,028 \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 (\$2,037,360) \$3,639,507 \$3,465	54,211,893	53.72%	29,122,951	\$0.06801	\$1,980,652	(\$2,340,555)	\$3,678,456	\$3,318,553
65,885,403 59,91% 39,473,638 \$0.06764 \$2,669,997 (\$2,196,670) \$4,458,961 \$4,93 71,491,749 46,62% 33,329,500 \$0.06764 \$2,254,407 (\$2,669,997) \$4,839,691 \$4,42 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 (\$2,254,407) \$4,426,465 \$4,07 47,230,353 63,77% 30,120,642 \$0.06764 \$2,037,360 (\$1,001,028) \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 (\$2,037,360) \$3,639,507 \$3,466	49,176,499	53.18%	26,152,002	\$0.06801	\$1,778,598	(\$1,980,652)	\$3,334,856	\$3,132,801
71,491,749 46.62% 33,329,500 \$0.06764 \$2,254,407 (\$2,669,997) \$4,839,691 \$4,42 65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 (\$2,254,407) \$4,426,465 \$4,07 47,230,353 63.77% 30,120,642 \$0.06764 \$2,037,360 (\$1,901,028) \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 \$1,865,306 (\$2,037,360) \$3,639,507 \$3,465	56,036,577	57.95%	32,475,899	\$0.06764	\$2,196,670	(\$1,778,598)	\$3,795,295	\$4,213,367
65,433,109 42.95% 28,105,091 \$0.06764 \$1,901,028 (\$2,254,407) \$4,426,465 \$4,07 47,230,353 63.77% 30,120,642 \$0.06764 \$2,037,360 (\$1,901,028) \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 <u>\$1,865,306 (\$2,037,360)</u> <u>\$3,639,507</u> <u>\$3,46</u>	65,885,403	59.91%	39,473,638	\$0.06764	\$2,669,997	(\$2,196,670)	\$4,458,961	\$4,932,288
47,230,353 63.77% 30,120,642 \$0.06764 \$2,037,360 (\$1,901,028) \$3,191,248 \$3,32 53,856,964 51.20% 27,576,965 \$0.06764 <u>\$1,865,306 (\$2,037,360)</u> <u>\$3,639,507 \$3,46</u>	71,491,749	46.62%	33,329,500	\$0.06764	\$2,254,407	(\$2,669,997)	\$4,839,691	\$4,424,102
<u>53,856,964</u> 51.20% 27,576,965 \$0.06764 <u>\$1,865,306</u> <u>(\$2,037,360)</u> <u>\$3,639,507</u> <u>\$3,46</u>	65,433,109	42.95%	28,105,091	\$0.06764	\$1,901,028	(\$2,254,407)	\$4,426,465	\$4,073,086
	47,230,353	63.77%	30,120,642	\$0.06764	\$2,037,360	(\$1,901,028)	\$3,191,248	\$3,327,580
519,983,544 \$19,024,573 (\$19,231,803) \$35,223,152 \$35,0	53,856,964	51.20%	27,576,965	\$0.06764	\$1,865,306	(\$2,037,360)	\$3,639,507	\$3,467,453
	519,983,544						\$35,223,152	\$35,015,922

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
Total Residential Class Billed Default Service kWh (1)	Unbilled Factor (2)	Residential Class Unbilled kWh (a * b)	Effective Fixed Power Supply Charge		Total G2/OL Class Billed Default Service kWh (1)	Unbilled Factor (2)	G2/OL Class Unbilled kWh (f * g)	Effective Fixed Power Supply Charge	G2/OL Class Unbilled Power Supply Charge Revenue (h * i)	Reversal of prior month unbilled	Total Billed Non- G1 Class Power Supply Charge Revenue (1)	Total Revenue (e + j + k + l)
41,967,017 50,663,876 <u>45,627,883</u> 138,258,776	57.21% 58.87% 52.56%	24,009,579 29,827,096 23,982,363	\$0.08978 \$0.08978 \$0.08978	\$2,155,580 \$2,677,877 <u>\$2,153,137</u> \$6,986,593	17,480,531 20,198,906 <u>20,480,829</u> 58,160,267	57.21% 58.87% 52.56%	10,000,716 11,891,603 10,764,880	\$0,08438 \$0,08438 \$0,08438	\$843,860 \$1,003,413 <u>\$908,341</u> \$2,755,614	(\$1,865,306) (\$2,999,440) <u>(\$3,681,290)</u> (\$8,546,037)	\$4,456,689 \$6,299,374 <u>\$5,923,545</u> \$16,679,608	\$5,590,824 \$6,981,224 <u>\$5,303,731</u> \$17,875,780

Dec-13 Jan-14 Feb-14 Total

Mar-13 Apr-13 May-13 Jun-13 Jui-13 Aug-13 Sep-13 Oct-13 Nov-13 Total

Per billing system
 Detail of Unbilled Factors for the Residential, Regular General, and Outdoor Lighting Classes:

	Non-G1 Class Billed kWh	Direct Estimate of Unbilled kWh	Unbilled kWh / Billed kWh
Mar-13	67,744,301	41,146,668	60.74%
Apr-13	66,242,284	35,585,749	53.72%
May-13	61,596,496	32,756,941	53.18%
Jun-13	69,649,584	40,365,293	57.95%
Jul-13	79,814,146	47,818,705	59.91%
Aug-13	86,742,150	40,439,246	45.62%
Sep-13	80,261,535	34,474,256	42.95%
Oct-13	58,903,558	37,565,101	63.77%
Nov-13	66,769,744	34,188,836	51.20%
Dec-13	72,244,261	41,331,370	57.21%
Jan-14	86,962,805	51,197,188	5B.87%
Feb-14	81,720,077	42,952,696	52.56%

Unitil Energy S Itemized Cos		ss Default Service	Charge				Redacted	1								Schedule LSM-2 Page 5 of 6
	(a)	(b)	(c)		ulation of Worki arges and GIS S (e)	ng Capital Support Payment (1)	<u>s</u> (g)	(h)	(i)	Ø	(K)	(1)	(m)	(n)	(0)	(p)
	Non-G1 Class (Residential) DS Supplier Charges (1)	Non-G1 Class (G2 and OL) DS Supplier Charges (1)	GIS Support Payments	Number of Days of Lag 365 (2)	Working Capital / Requirement ((a+b+c)*d)	Prime Rate	Supply Related Working Capital (e * f)	Provision for Uncollected Accounts	Internal Company Administrative Costs	Legal Charges	Consulting Outside Service Charges		Non-G1 Class (Residential) DS Supplier Charges (col. a)	Non-G1 Class (G2 and OL) DS Supplier Charges (col. b)	(sum col, c	Total All Costs (sum col. m + n
Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Total			\$555 \$631 \$637 \$558 \$458 <u>\$483</u> \$3,323	\$0 \$0 \$0 \$0 \$0 \$0		3.25% 3.25% 3.25% 3.25% 3.25% 3.25%			\$2,190 \$2,190 \$2,190 \$2,190 \$2,190 \$2,190 <u>\$2,190</u> \$13,137	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$41,314 \$41,314 \$41,314 \$41,314 \$41,314 <u>\$41,314</u> \$ <u>41,314</u> \$247,886				\$5,358,967 \$5,685,297 \$5,641,683 \$4,143,541 \$3,361,840 <u>\$4,982,202</u> \$29,173,530

Total Costs Allocated to the Residential Class and the G2/OL Class

	Non-G1 Class (Residential) DS Supplier Charges (col. a)	Allocation of Remaining Costs (col. o) to Residential Class (4)	Total Non-G1 Class (Residential) Power Supply Charges		Non-G1 Class (G2 and OL) DS Supplier Charges (col. b)	Allocation of Remaining Costs (col. o) to G2 and OL Class (4)	Total Non-G1 Class (G2 and OL) Power Supply Charges
	(i)	(ii)	(iii) = (i) + (ii)		(iv)	(V)	(vi) = (iv) + (v)
Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Total			\$3,778,277 \$3,765,779 \$3,830,047 \$2,909,251 \$2,342,851 <u>\$3,558,129</u> \$20,184,334	Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Total			\$1,580,690 \$1,919,519 \$1,811,636 \$1,234,290 \$1,018,989 <u>\$1,424,073</u> \$8,989,195

Estimates based on monthly average wholesale rate times estimated monthly purchases.
 Sumber of days lag equals 7.48. Calculated using revenue lag of 49.97 days less cost lead of 42.49 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 14-061 filed April 4, 2014.
 Details provided on Schedule LSK-2, Page 6.
 Remaining Costs (column o) allocated between the Residential Class and the G2 and Outdoor Lighting Class based on estimated monthly kWh purchases, as shown below:

	Estimated kWh Purchases - Residential Class	Estimated kWh Purchases - G2 and OL Class	Total Non-G1 Class kWh Purchases	Residential Class kWh Purchases / Total Non-G1 Class kWh Purchases	G2 and OL Class kWh Purchases / Total Non-G1 Class kWh Purchases
Jun-14	44,579,889	19,212,754	63,792,644	69,9%	30.1%
Jul-14	48,294,080	24,289,716	72,583,797	66,5%	33.5%
Aug-14	47,987,975	25,195,673	73,183,647	65.6%	34.4%
Sep-14	44,008,359	20,169,191	64,177,550	68.6%	31.4%
Oct-14	35,790,181	16,859,308	52,649,489	68.0%	32,0%
Nov-14	38,928,509	16,624,394	55,552,903	70,1%	29,9%
Total	259,588,993	122,351,036	381,940,029	68,0%	32.0%

Unitil Energy Systems, Inc. Reconciliation of Customer Billing Adjustment related to NonG1 Default Service Charge

Schedule LSM-2 Page 6 of 6

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Beginning Balance- NonG1 DS Customer Billing		Ending Balance Before Interest	Average Monthly	Interest	Number of Days /	Computed	Ending Balance with Interest
		Adjustment	Total Revenue		Balance ((a+c) / 2)	Rate	Month	Interest	(c + g)
Jun-12	Actual	\$1,152,493		\$1,152,493	\$1,152,493	3,25%	30	\$3,070	\$1,155,563
Jul-12	Actual	\$1,155,563		\$1,155,563	\$1,155,563	3.25%	31	\$3,181	\$1,158,744
Aug-12	Actual	\$1,158,744		\$1,158,744	\$1,158,744	3.25%	31	\$3,190	\$1,161,934
Sep-12 Oct-12	Actual Actual	\$1,161,934 \$1,165,029		\$1,161,934 \$1,165,029	\$1,161,934	3.25%	30 31	\$3,095	\$1,165,029
Nov-12	Actual	\$1,165,029 \$1,168,236		\$1,168,236	\$1,165,029 \$1,168,236	3.25% 3.25%	31	\$3,207 \$3,112	\$1,168,236 \$1,171,348
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4.1.001		¢ 1, 100,200	¥ 1,100,200	0.2070		<i>40,112</i>	¥1,11,1,040
Dec-12	Actual	\$1,171,348		\$1,171,348	¢1 171 240	3.25%	31	62 204	¢1 171 579
Jan-13	Actual	\$1,171,548 \$1,174,573		\$1,174,573	\$1,171,348 \$1,174,573	3.25%	31	\$3,224 \$3,242	\$1,174,573 \$1,177,815
Feb-13	Actual	\$1,177,815		\$1,177,815	\$1,177,815	3.25%	28	\$2,936	\$1,180,751
Mar-13	Actual	\$1,180,751		\$1,180,751	\$1,180,751	3.25%	31	\$3,259	\$1,184,011
Apr-13	Actual	\$1,184,011		\$1,184,011	\$1,184,011	3.25%	30	\$3,163	\$1,187,173
May-13	Actual	\$1,187,173		\$1,187,173	\$1,187,173	3.25%	31	\$3,277	\$1,190,450
Jun-13	Actual	\$1,190,450	\$41,314	\$1,149,136	\$1,169,793	3.25%	30	\$3,125	\$1,152,261
Jul-13	Actual	\$1,152,261	\$41,314	\$1,110,946	\$1,131,604	3.25%	31	\$3,124	\$1,114,070
Aug-13	Actual Actual	\$1,114,070 \$1,075,774	\$41,314	\$1,072,755	\$1,093,413 \$1,055,116	3.25% 3.25%	31 30	\$3,018 \$2,818	\$1,075,774
Sep-13 Oct-13	Actual	\$1,073,774	\$41,314 \$41,314	\$1,034,459 \$995,963	\$1,035,110	3.25%	31	\$2,816	\$1,037,278 \$998,769
Nov-13	Actual	\$998,769	\$41,314	\$957,455	\$978,112	3.25%	30	\$2,613	\$960,068
Total Dec-12 to Nov-13			\$247,886					\$36,606	
Dec-13	Actual	\$960,068	\$41,314	\$918,753	\$939,411	3.25%	31	\$2,593	\$921,346
Jan-14	Actual	\$921,346	\$41,314	\$880,032	\$900,689	3.25%	31	\$2,486	\$882,518
Feb-14	Actual	\$882,518	\$41,314	\$841,204	\$861,861	3.25%	28	\$2,149	\$843,352
Mar-14	Estimate	\$843,352	\$41,314	\$802,038	\$822,695	3.25%	31	\$2,271	\$804,309
Apr-14	Estimate	\$804,309	\$41,314	\$762,994	\$783,652	3.25%	30	\$2,093	\$765,088
May-14	Estimate	\$765,088	\$41,314	\$723,773	\$744,431	3.25%	31	\$2,055	\$725,828
Jun-14 Jul-14	Estimate Estimate	\$725,828	\$41,314	\$684,514	\$705,171	3.25%	30 31	\$1,884 \$1,838	\$686,397 \$646,001
Ju⊨ 14 Aug-14	Estimate	\$686,397 \$646,921	\$41,314 \$41,314	\$645,083 \$605,606	\$665,740 \$626,264	3.25% 3.25%	31	\$1,838	\$646,921 \$607,335
Sep-14	Estimate	\$607,335	\$41,314	\$566,021	\$586,678	3.25%	30	\$1,567	\$567,588
Oct-14	Estimate	\$567,588	\$41,314	\$526,273	\$546,930	3.25%	31	\$1,510	\$527,783
Nov-14	Estimate	\$527,783	\$41,314	\$486,469	\$507,126	3.25%	30	\$1,355	\$487,823
Total Dec-13 to Nov-14			\$495,773					\$23,528	
Dec-14	Estimate	\$487,823	\$41,314	\$446,509	\$467,166	3.25%	31	\$1,290	\$447,798
Jan-15	Estimate	\$447,798	\$41,314	\$406,484	\$427,141	3.25%	31	\$1,179	\$407,663
Feb-15	Estimate	\$407,663	\$41,314	\$366,349	\$387,006	3.25%	28	\$965	\$367,313
Mar-15	Estimate	\$367,313	\$41,314	\$325,999	\$346,656	3.25%	31	\$957	\$326,956
Apr-15	Estimate	\$326,956	\$41,314	\$285,641	\$306,299	3.25%	30	\$818	\$286,460
May-15	Estimate	\$286,460 \$245,879	\$41,314 \$41,314	\$245,145 \$204 564	\$265,802	3.25%	31	\$734 \$602	\$245,879
Jun-15 Jul-15	Estimate Estimate	\$245,879 \$205,166	\$41,314 \$41,314	\$204,564 \$163,852	\$225,222 \$184,509	3.25% 3.25%	30 31	\$602 \$509	\$205,166 \$164,361
Aug-15	Estimate	\$205,166 \$164,361	\$41,314 \$41,314	\$163,852 \$123,047	\$184,509 \$143,704	3.25% 3.25%	31	\$397	\$164,361 \$123,443
Sep-15	Estimate	\$123,443	\$41,314	\$82,129	\$102,786	3.25%	30	\$275	\$82,403
Oct-15	Estimate	\$82,403	\$41,314	\$41,089	\$61,746	3.25%	31	\$170	\$41,259
Nov-15	Estimate	\$41,259	\$41,314	(\$55)	\$20,602	3.25%	30	\$55	\$0
Total Dec-14 to Nov-15			\$495,773					\$7,950	
Total Jun-12 to Nov-15			\$1,239,432					\$86,939	

Unitil Energy Systems, Inc.	
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Calculation of Non-G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

1	Reconciliation (1)	Jun-14 <u>Estimated</u> (\$111,967)	Jul-14 <u>Estimated</u> (\$127,397)	Aug-14 <u>Estimated</u> (\$128,449)	Sep-14 <u>Estimated</u> (\$112,642)	Oct-14 <u>Estimated</u> (\$92,409)	Nov-14 <u>Estimated</u> (\$97,505)	<u>Total</u> (\$670,368)
2	Total Costs (Page 5)	<u>\$236,739</u>	<u>\$269,370</u>	<u>\$271,599</u>	<u>\$238,170</u>	\$195,389	\$206,160	\$1,417,427
3	Reconciliation plus Total Costs (L.1 + L.2)	\$124,772	\$141,974	\$143,149	\$125,527	\$102,980	\$108,656	\$747,059
4	kWh Purchases	<u>63,792,644</u>	72,583,797	73,183,647	<u>64,177,550</u>	<u>52,649,489</u>	55,552,903	381,940,029
5	Total, Before Losses (L.3 / L.4)	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196
6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 8	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6)) Total Retail Rate - Fixed RPS Charge (L.5 * (1+L.6))	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208

(1) Balance as of February 28, 2014 modified, as detailed below, to reflect that current rates (through May 31, 2014) include a charge for the undercollection as of February 28, 2013, to reflect accruals for RPS, and to include the Renewable Source Option balance. Figure is then allocated between rate periods (June-November 2014 and December 2014-May 2015) and then to each month, June through November 2014, on equal per kWh basis.

(\$4,000,205)
160,872,609
<u>\$0.00076</u>
\$122,263
\$2,888,698
<u>\$124,038</u>
\$2,764,660
(\$313)
(\$1,358,120)
Reconciliation
per period
(\$670,368)
<u>(\$687,752)</u>
(\$1,358,120)

Unitil Energy Systems, Inc. Reconciliation of Non-G1 Class RPS Costs and Revenues

Schedule LSM-3 Page 2 of 6

	(a)	(b)	(c)	(d) Ending Balance	(e)	(f)	(g) Number of	(h)	(i)
		Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
	Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
Mar-13	(\$2,215,117)	\$0	\$228,704	(\$2,443,820)	(\$2,329,468)	3.25%	31	(\$6,430)	(\$2,450,250)
Apr-13	(\$2,450,250)	\$425,531	\$184,678	(\$2,209,397)	(\$2,329,823)	3.25%	30	(\$6,224)	(\$2,215,620)
May-13	(\$2,215,620)	\$228,203	\$174,396	(\$2,161,813)	(\$2,188,717)	3.25%	31	(\$6,041)	(\$2,167,855)
Jun-13	(\$2,167,855)	\$586,798	\$229,477	(\$1,810,533)	(\$1,989,194)	3.25%	30	(\$5,314)	(\$1,815,847)
Jul-13	(\$1,815,847)	\$15,810	\$266,757	(\$2,066,794)	(\$1,941,320)	3.25%	31	(\$5,359)	(\$2,072,152)
Aug-13	(\$2,072,152)	\$62,445	\$239,180	(\$2,248,887)	(\$2,160,519)	3.25%	31	(\$5,964)	(\$2,254,850)
Sep-13	(\$2,254,850)	\$0	\$220,364	(\$2,475,215)	(\$2,365,032)	3.25%	30	(\$6,318)	(\$2,481,532)
Oct-13	(\$2,481,532)	\$15,198	\$180,240	(\$2,646,574)	(\$2,564,053)	3.25%	31	(\$7,077)	(\$2,653,652)
Nov-13	(\$2,653,652)	(\$5,783)	\$187,800	(\$2,847,235)	(\$2,750,443)	3.25%	30	(\$7,347)	(\$2,854,582)
Dec-13	(\$2,854,582)	\$31,278	\$298,616	(\$3,121,920)	(\$2,988,251)	3.25%	31	(\$8,248)	(\$3,130,168)
Jan-14	(\$3,130,168)	\$39,397	\$509,373	(\$3,600,144)	(\$3,365,156)	3.25%	31	(\$9,289)	(\$3,609,433)
Feb-14	(\$3,609,433)	<u>(\$37,160)</u>	<u>\$343,279</u>	(\$3,989,872)	(\$3,799,653)	3.25%	28	<u>(\$10,332)(1)</u>	(\$4,000,205)
Total		\$1,361,718	\$3,062,863					(\$83,942)	

(1) Includes (\$859.39) to adjust interest for reclass of RSP costs between NonG1 and G1 class related to ACP payment made in June 2013.

Unitil Energy Systems, Inc.

Itemized Costs for Non-G1 Class Default Service Renewable Portfolio Standard Charge

Calculation of Working Capital (a) (b) (d) (f) (c) (e) Working Number of Capital **Renewable Energy Credits** Days of Lag / Requirement Supply Related Working 365 (2) (1) Prime Rate Capital (c * d) Total Costs (sum a + e) (a*b) Mar-13 \$0 (73.78%)\$0 3.25% \$0 \$0 Apr-13 \$435,985 (73.78%) (\$321,662)3.25% (\$10,454) \$425,531 May-13 \$233,809 3.25% (73.78%)(\$172,500)(\$5,606) \$228,203 Jun-13 \$600,609 (70.75%)(\$424,952)3.25% (\$13,811) \$586,798 Jul-13 \$16,183 (70.75%) (\$11,450) 3.25% (\$372) \$15,810 Aug-13 \$63.915 (70.75%) 3.25% (\$45,222) \$62,445 (\$1,470) Sep-13 \$0 (70.75%) \$0 3.25% \$0 \$0 Oct-13 \$15,556 (70.75%)(\$11,006) 3.25% (\$358) \$15,198 Nov-13 (\$5,919)(70.75%)\$4,188 3.25% \$136 (\$5,783)Dec-13 \$32,014 (70.75%)(\$22,651) 3.25% (\$736) \$31,278 Jan-14 \$40,324 (70.75%)(\$28,531) 3.25% (\$927) \$39,397 (70.75%) Feb-14 (\$38,035)(1)\$26,911 3.25% \$87<u>5</u> (\$37,160)Total \$1,394,441 (\$32,723) \$1,361,718

(1) Includes (\$40,053.50) to reclass of RSP costs between NonG1 and G1 class related to ACP payment made in June 2013.

(2) For the months Mar-May 2013, number of days lag equals (269.29). Calculated using revenue lag of 51.02 days less cost lead of 320.31 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 12-003 filed March 9, 2012.

For the months Jun 2013-Feb 2014, number of days lag equals (258.25). Calculated using revenue lag of 50.75 days less cost lead of 309.00 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 13-079 filed April 5, 2013.

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Unitil Energy Systems, Inc. Non-G1 Class Default Service Renewable Portfolio Standard Charge Revenue

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Total Non-G1				Non-G1 Class		Total Billed Non-	
	Class Billed		Non-G1 Class		Unbilled RPS	Reversal of	G1 Class RPS	
	Default Service	Unbilled Factor	Unbilled kWh	Effective Fixed	Charge Revenue	prior month	Charge Revenue	Total Revenue
	kWh (1)	(2)	(a * b)	RPS Charge	(c * d)	unbilled	(1)	(e + f + g)
Mar-13	56,660,997	60.74%	34,414,869	\$0.00377	\$129,744	(\$114,887)	\$213,846	\$228,704
Apr-13	54,211,893	53.72%	29,122,951	\$0.00377	\$109,794	(\$129,744)	\$204,628	\$184,678
May-13	49,176,499	53.18%	26,152,002	\$0.00377	\$98,593	(\$109,794)	\$185,596	\$174,396
Jun-13	56,036,577	57.95%	32,475,899	\$0.00366	\$118,862	(\$98,593)	\$209,208	\$229,477
Jul-13	65,885,403	59.91%	39,473,638	\$0.00366	\$144,474	(\$118,862)	\$241,145	\$266,757
Aug-13	71,491,749	46.62%	33,329,500	\$0.00366	\$121,986	(\$144,474)	\$261,667	\$239,180
Sep-13	65,433,109	42.95%	28,105,091	\$0.00366	\$102,865	(\$121,986)	\$239,486	\$220,364
Oct-13	47,230,353	63.77%	30,120,642	\$0.00366	\$110,242	(\$102,865)	\$172,863	\$180,240
Nov-13	53,856,964	51.20%	27,576,965	\$0.00366	\$100,932	(\$110,242)	\$197,110	\$187,800
Dec-13	59,447,548	57.21%	34,010,295	\$0.00578	\$138,775 (3)	(\$100,932)	\$260,772	\$298,616
Jan-14	70,862,782	58.87%	41,718,700	\$0.00578	\$241,134	(\$138,775)	\$407,014	\$509,373
Feb-14	66,108,712	52.56%	34,747,243	\$0.00578	\$200,839	(\$241,134)	<u>\$383,574</u>	\$343,279
Total	716,402,586				\$1,618,238	(\$1,532,286)	\$2,976,911	\$3,062,863

(1) Per billing system

(2) Detail of Unbilled Factors for the Residential, Regular General, and Outdoor Lighting Classes:

		Direct	
	Billed	Estimate of	Unbilled kWh /
	kWh	Unbilled kWh	Billed kWh
Mar-13	67,744,301	41,146,668	60.74%
Apr-13	66,242,284	35,585,749	53.72%
May-13	61,596,496	32,756,941	53.18%
Jun-13	69,649,584	40,365,293	57.95%
Jul-13	79,814,146	47,818,705	59.91%
Aug-13	86,742,150	40,439,246	46.62%
Sep-13	80,261,535	34,474,256	42.95%
Oct-13	58,903,558	37,565,101	63.77%
Nov-13	66,769,744	34,188,836	51.20%
Dec-13	72,244,261	41,331,370	57.21%
Jan-14	86,962,805	51,197,188	58.87%
Feb-14	81,720,077	42,952,696	52.56%

(3) Calculation of unbilled revenue in December 2013 based on incorrect kWh; readers 6 January 2014.

Unitil Energy Systems, Inc.

Itemized Costs for Non-G1 Class Default Service Renewable Portfolio Standard Charge

Schedule LSM-3 Page 5 of 6

	(a)	(b)	(c)	(d)	(e)	(f)
			Working			
		Number of	Capital			
	Renewable Energy Credits	Days of Lag /	Requirement		Supply Related Working	
	(1)	365	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Jun-14	\$243,619	(86.89%)	(\$211,681)	3.25%	(\$6,880)	\$236,739
Jul-14	\$277,198	(86.89%)	(\$240,859)	3.25%	(\$7,828)	\$269,370
Aug-14	\$279,491	(86.89%)	(\$242,851)	3.25%	(\$7,893)	\$271,599
Sep-14	\$245,091	(86.89%)	(\$212,961)	3.25%	(\$6,921)	\$238,170
Oct-14	\$201,067	(86.89%)	(\$174,708)	3.25%	(\$5,678)	\$195,389
Nov-14	\$212,151	(86.89%)	(\$184,339)	3.25%	(\$5,991)	\$206,160
Total	\$1,458,617	. ,	, <i>, ,</i>		(\$41,190)	\$1,417,427

(1) Schedule TMB-4.

(2) Number of days lag equals (317.15). Calculated using revenue lag of 49.97 days less cost lead of 367.12 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 14-061 filed April 4, 2014.

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Unitil Energy Systems, Inc. Reconciliation of Renewable Source Option ("RSO") Costs and Revenues

	(a)	(b)	(C)	(d) Ending Balance	(e)	(f)	(g)	(h)	(i)
				Before Interest	(a Average Monthly	Interest	Number of	Computed	Ending Balance with
	Beginning Balance	Total Costs	Total Revenue	+ b - c)	Balance ((a+d) / 2)	Rate	Days / Month	Interest	Interest (d + h)
Sep-10	\$0	\$0	\$0	\$0	\$0	3.25%	30	\$0	\$0
Oct-10	\$0	\$0	\$12	(\$12)	(\$6)	3.25%	31	(\$0)	(\$12)
Nov-10	(\$12)	\$0	\$150	(\$162)	(\$87)	3.25%	30	(\$0)	(\$163)
Dec-10	(\$163)	\$0	\$181	(\$344)	(\$253)	3.25%	31	(\$1)	(\$344)
Jan-11	(\$344)	\$0	\$210	(\$555)	(\$450)	3.25%	31	(\$1)	(\$556)
Feb-11	(\$556)	\$0	\$215	(\$771)	(\$663)	3.25%	28	(\$2)	(\$772)
Mar-11	(\$772)	\$0	\$177	(\$949)	(\$861)	3.25%	31	(\$2)	(\$951)
Apr-11	(\$951)	\$0	\$166	(\$1,118)	(\$1,034)	3.25%	30	(\$3)	(\$1,120)
May-11	(\$1,120)	\$0 \$0	\$154	(\$1,275)	(\$1,197)	3.25%	31	(\$3)	(\$1,278)
Jun-11	(\$1,278)	\$0 \$0	\$176	(\$1,454)	(\$1,366)	3.25%	30	(\$4)	(\$1,457)
Jul-11	(\$1,457)	\$0 \$0	\$219		(\$1,567)	3.25%	31	(\$4)	(\$1,680)
				(\$1,676)					
Aug-11	(\$1,680)	\$0 \$0	\$223	(\$1,903)	(\$1,792)	3.25%	31	(\$5)	(\$1,908)
Sep-11	(\$1,908)	\$0	\$216	(\$2,125)	(\$2,016)	3.25%	30	(\$5)	(\$2,130)
Oct-11	(\$2,130)	\$279	\$195	(\$2,046)	(\$2,088)	3.25%	31	(\$6)	(\$2,052)
Nov-11	(\$2,052)	\$0	(\$3)	(\$2,049)	(\$2,051)	3.25%	30	(\$5)	(\$2,055)
Dec-11	(\$2,055)	\$0	\$224	(\$2,279)	(\$2,167)	3.25%	31	(\$6)	(\$2,285)
Jan-12	(\$2,285)	\$0	\$255	(\$2,540)	(\$2,413)	3.25%	31	(\$7)	(\$2,547)
Feb-12	(\$2,547)	\$0	\$247	(\$2,794)	(\$2,671)	3.25%	29	(\$7)	(\$2,801)
Mar-12	(\$2,801)	\$0	\$217	(\$3,018)	(\$2,909)	3.25%	31	(\$8)	(\$3,026)
Apr-12	(\$3,026)	\$0	\$181	(\$3,206)	(\$3,116)	3.25%	30	(\$8)	(\$3,215)
May-12	(\$3,215)	\$0	\$263	(\$3,478)	(\$3,346)	3.25%	31	(\$9)	(\$3,487)
Jun-12	(\$3,487)	\$4,300	\$330	\$482	(\$1,502)	3.25%	30	(\$4)	\$478
Jul-12	\$478	\$0	\$392	\$86	\$282	3.25%	31	\$1	\$87
Aug-12	\$87	\$0	\$396	(\$309)	(\$111)	3.25%	31	(\$0)	(\$309)
Sep-12	(\$309)	\$0	\$326	(\$635)	(\$472)	3.25%	30	(\$1)	(\$636)
Oct-12	(\$636)	\$0	\$277	(\$913)	(\$774)	3.25%	31	(\$2)	(\$915)
Nov-12	(\$915)	\$0 \$0	\$311	(\$1,226)	(\$1,070)	3.25%	30	(\$3)	(\$1,229)
Dec-12	(\$1,229)	\$0 \$0	\$418	(\$1,647)	(\$1,438)	3.25%	31	(\$4)	(\$1,651)
Jan-13		\$0 \$0		(\$2,117)	(\$1,884)	3.25%	31	(\$5)	(\$2,122)
	(\$1,651)		\$466						
Feb-13	(\$2,122)	\$0	\$464	(\$2,586)	(\$2,354)	3.25%	28	(\$6)	(\$2,592)
Mar-13	(\$2,592)	\$0	\$376	(\$2,968)	(\$2,780)	3.25%	31	(\$8)	(\$2,975)
Apr-13	(\$2,975)	\$0	\$353	(\$3,328)	(\$3,152)	3.25%	30	(\$8)	(\$3,337)
May-13	(\$3,337)	\$0	\$158	(\$3,495)	(\$3,416)	3.25%	31	(\$9)	(\$3,505)
Jun-13	(\$3,505)	\$0	\$328	(\$3,832)	(\$3,669)	3.25%	30	(\$10)	(\$3,842)
Jul-13	(\$3,842)	\$0	\$451	(\$4,294)	(\$4,068)	3.25%	31	(\$11)	(\$4,305)
Aug-13	(\$4,305)	\$0	\$464	(\$4,769)	(\$4,537)	3.25%	31	(\$13)	(\$4,782)
Sep-13	(\$4,782)	\$0	\$408	(\$5,190)	(\$4,986)	3.25%	30	(\$13)	(\$5,203)
Oct-13	(\$5,203)	\$0	\$324	(\$5,527)	(\$5,365)	3.25%	31	(\$15)	(\$5,542)
Nov-13	(\$5,542)	\$6,154	\$431	\$181	(\$2,681)	3.25%	30	(\$7)	\$174
Dec-13	\$174	\$0	\$485	(\$311)	(\$69)	3.25%	31	(\$0)	(\$311)
							A 4		
		\$0	\$0	(\$311)	(\$311)	3.25%	31	(\$1)	(\$312)
Jan-14 Feb-14	(\$311) (\$312)	\$0 \$0	\$0 <u>\$0</u>	(\$311) (\$312)	(\$311) (\$312)	3.25% 3.25%	31 31	(\$1) <u>(\$1)</u>	(\$312) (\$313)

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Schedule LSM-3 Page 6 of 6

Unitil Energy Systems, Inc.

Calculation of G1 Large General Service Class Default Service Power Supply Charge

1	Reconciliation (1)	Total <u>Jun14-Nov14</u> \$146,610
2	Total Costs excl. wholesale supplier charge (Page 5)	<u>\$19,338</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)	\$165,948
4	kWh Purchases	28,864,983
5	Total, Before Losses (L.3 / L.4)	\$0.00575
6	Losses	<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00601

(1) Balance as of February 28, 2014 modified, as detailed below, to reflect that current rates (through May 31, 2014) include a charge for the undercollection as of February 28, 2013. Figure is then allocated between rate periods (June-November 2014 and December 2014-May 2015) and then to each month, June through November 2014, on equal per kWh basis.

		· · ·				
а	February 28, 2014 actual balance	- Schedule LSM-4, Page 2		\$441,833		
b	less: Estimated remaining charge	for February 2013 reconciliation - Mar, Apr, i	May 2014			
С		Estimated kWh Sales March-May 2014				
d		Amount of re-	conciliation in current rate	<u>\$0.00026</u>		
е		Estimated amount of reconciliation to be	credited March-May 2014	\$3,356		
f	plus: Estimated overcollection due	e to decrease in power supply costs in Marci	2014	(\$151,478)		
g	Total reconciliation for June 1, 201	4-May 31, 2015 (line a - line e + line f)		\$286,999		
h	kWh purchases forecast June-Nov	vember 2014		28,864,983	51.08%	
i	kWh purchases forecast December	er 2014-May 2015		27,640,219	48.92%	
j	Total	-		56,505,202		
k	Reconciliation amount for June-No	ovember 2014	(line g * line h%)	\$146,610		
1	Reconciliation amount for Decemb	er 2014-May 2015	(line g * line i%)	\$140,389		
m	Total		(line k + line l)	\$286,999		
l m		per 2014-May 2015				

(2) The total G1 Power Supply Charge will equal the sum of Line 7 plus a wholesale supplier charge which shall be determined at the end of each month. The wholesale supply charges will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through the bedding process.

Unitil Energy Systems, Inc. Reconciliation of G1 Class Power Supply Charge Costs and Revenues

	(a)	(b)	(C)	(d) Ending	(e)	(f)	(g)	(h)	(i)
				Balance	Average				
				Before	Monthly				Ending Balance
	Beginning	Total Costs (Page	Total Revenue	Interest	Balance		Number of	Computed	with Interest (d
	Balance	3)	(Page 4)	(a + b - c)	((a+d) / 2)	Interest Rate	Days / Month	Interest	+ h)
Mar-13	\$349,284	\$247,713	\$567,503	\$29,494	\$189,389	3.25%	31	\$523	\$30,017
Apr-13	\$30,017	\$216,882	\$292,974	(\$46,075)	(\$8,029)	3.25%	30	(\$21)	(\$46,096)
May-13	(\$46,096)	\$225,014	\$233,743	(\$54,826)	(\$50,461)	3.25%	31	(\$139)	(\$54,965)
Jun-13	(\$54,965)	\$263,915	\$286,666	(\$77,716)	(\$66,341)	3.25%	30	(\$177)	(\$77,894)
Jul-13	(\$77,894)	\$428,580	\$306,184	\$44,502	(\$16,696)	3.25%	31	(\$46)	\$44,456
Aug-13	\$44,456	\$273,320	\$433,582	(\$115,806)	(\$35,675)	3.25%	31	(\$98)	(\$115,904)
Sep-13	(\$115,904)	\$274,486	\$322,173	(\$163,591)	(\$139,748)	3.25%	30	(\$373)	(\$163,964)
Oct-13	(\$163,964)	\$214,061	\$320,753	(\$270,657)	(\$217,310)	3.25%	31	(\$600)	(\$271,256)
Nov-13	(\$271,256)	\$276,687	\$226,708	(\$221,277)	(\$246,267)	3.25%	30	(\$658)	(\$221,935)
Dec-13	(\$221,935)	\$659,786	\$277,124	\$160,728	(\$30,603)	3.25%	31	(\$84)	\$160,644
Jan-14	\$160,644	\$1,156,950	\$841,771	\$475,823	\$318,233	3.25%	31	\$878	\$476,702
Feb-14	\$476,702	<u>\$1,092,485</u>	<u>\$1,128,497</u>	\$440,690	\$458,696	3.25%	28	<u>\$1,144</u>	\$441,833
Total		\$5,329,880	\$5,237,678					\$347	

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Schedule LSM-4

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Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Power Supply Charge

				Calculation o	f Working Caj	pital						
			Supp	lier Charges an	d GIS Suppor	t Payments						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
			Number of					Internal				,
	Total G1 Class	GIS	Days of	Working		Supply Related	Provision for	Company		Consulting		Total Costs
	DS Supplier	Support	Lag / 365	Capital		Working Capital	Uncollected	Administrative	Legal	Outside Service	RGGI Auction	(sum a + b + f +
	Charges	Payments	(1)	Requirement	Prime Rate	(d * e)	Accounts	Costs	Charges	Charges	Proceeds	<u>g+h+i+j+k)</u>
Mar-13	Electro Barth	\$44	2.43%		3.25%		ale statistica de la companya de la	\$3,294	(\$569)	\$0	\$0	\$247,713
Apr-13		\$41	2.43%		3.25%			\$3,294	\$29	\$0	\$0	\$216,882
May-13		\$48	2.43%		3.25%			\$3,294	\$0	\$0	(\$27,589)	\$225,014
Jun-13		\$42	(0.37%)		3.25%			\$3,294	\$0	\$0	\$0	\$263,915
Jul-13		\$37	(0.37%)		3.25%			\$3,294	\$0	\$0	\$0	\$428,580
Aug-13		\$65	(0.37%)		3.25%			\$3,294	\$0	\$0	(\$30,681)	\$273,320
Sep-13		\$64	(0.37%)		3,25%	教授教育 2011		\$3,294	\$0	\$0	\$0	\$274,486
Oct-13		\$63	(0.37%)		3.25%			\$3,294	\$421	\$0	(\$23,184)	\$214,061
Nov-13		\$51	(0.37%)		3.25%			\$3,294	\$0	\$0	\$0	\$276,687
Dec-13		\$41	(0.37%)		3.25%			\$3,329	(\$391)	\$0	\$0	\$659,786
Jan-14		\$48	(0.37%)		3.25%			\$3,329	\$0	\$0	\$0	\$1,156,950
Feb-14		<u>\$73</u>	(0.37%)	한 취소 방송	3.25%			\$3,329	<u>\$44</u>	<u>\$0</u>	<u>(\$28,673)</u>	\$1,092,485
Total		\$617				家園的影響	和行法的政治学者	\$39,633	(\$465)	<u>\$0</u> \$0	(\$110,128)	\$5,329,880

(1) For the months Mar-May 2013, number of days lag equals 8.88. Calculated using revenue lag of 42.59 days less cost lead of 33.71 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 12-003 filed March 9, 2012.

For the months Jun 2013-Feb 2014, number of days lag equals (1.34). Calculated using revenue lag of 39.16 days less cost lead of 40.50 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 13-079 filed April 5, 2013.

Unitil Energy Systems, Inc. G1 Class Default Service Power Supply Charge Revenue

Schedule LSM-4 Page 4 of 5

	(a)	(b)	(c)	(d)	(e)	(f)	(g) Total Billed G1	(h)
	Total G1 Class		G1 Class	Effective	G1 Class Unbilled		Class Power	
	Billed Default	Unbilled Factor	Unbilled kWh	Variable Power	Power Supply Charge	Reversal of prior	Supply Charge	Total Revenue
	Service kWh (1)	(2)	(a * b)	Supply Charge	Revenue (c * d)	month unbilled	Revenue (1)	(e + f + g)
Mar-13	3,973,450	61.12%	2,428,457	\$0.13396	\$325,316	(\$193,182)	\$435,370	\$567,503
Apr-13	4,156,095	57.55%	2,391,769	\$0.06766	\$161,827	(\$325,316)	\$456,463	\$292,974
May-13	4,315,106	53.95%	2,327,962	\$0.05411	\$125,966	(\$161,827)	\$269,605	\$233,743
Jun-13	4,743,000	52.12%	2,472,196	\$0.05918	\$146,305	(\$125,966)	\$266,328	\$286,666
Jul-13	5,161,533	56.73%	2,928,093	\$0.05403	\$158,205	(\$146,305)	\$294,283	\$306,184
Aug-13	5,623,978	50.00%	2,811,989	\$0.08094	\$227,602	(\$158,205)	\$364,184	\$433,582
Sep-13	5,990,727	47.02%	2,816,956	\$0.05018	\$141,355	(\$227,602)	\$408,421	\$322,173
Oct-13	4,810,594	62.95%	3,028,135	\$0.06404	\$193,922	(\$141,355)	\$268,186	\$320,753
Nov-13	4,881,299	47.50%	2,318,540	\$0.05453	\$126,430	(\$193,922)	\$294,200	\$226,708
Dec-13	4,646,064	54.52%	2,532,940	\$0.05723	\$144,960	(\$126,430)	\$258,593	\$277,124
Jan-14	6,464,238	58.93%	3,809,247	\$0.12058	\$459,319	(\$144,960)	\$527,412	\$841,771
Feb-14	7,209,769	52.20%	3,763,649	\$0.16062	\$604,517	(\$459,319)	\$983,298	\$1,128,497
Total	61,975,853				\$2,815,724	(\$2,404,389)	\$4,826,343	\$5,237,678

(1) Per billing system(2) Detail of Unbilled Factors for the Large General Class:

	Billed kWh	Direct Estimate of Unbilled kWh	Unbilled kWh / Billed kWh	
Mar-13	26,240,491	16,037,422	61.12%	
Apr-13	27,384,446	15,759,332	57.55%	
May-13	28,119,718	15,170,343	53.95%	
Jun-13	31,102,673	16,211,657	52.12%	
Jul-13	31,603,635	17,928,467	56.73%	
Aug-13	33,762,021	16,881,011	50.00%	
Sep-13	33,009,593	15,521,752	47.02%	
Oct-13	27,500,151	17,310,581	62.95%	
Nov-13	28,649,347	13,607,986	47.50%	
Dec-13	27,404,729	14,940,502	54.52%	
Jan-14	27,753,940	16,354,846	58.93%	,
Feb-14	28,825,385	15,047,449	52.20%	(

Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Power Supply Charge

> Calculation of Working Capital Supplier Charges and GIS Support Payments (a) (c) (i) (j) (k) (b) (d) (e) (f) (g) (h) Number of Working Internal Total G1 Class GIS Supply Related Davs of Provision for Consulting **Total Costs** Capital Company DS Supplier Lag / 365 Requirement Uncollected Outside Service (sum a + b + f + g Support Working Capital Administrative Legal Charges (1) Payments (2)(3)Prime Rate (d * e) Accounts Costs Charges Charges +h+i+iJun-14 \$42 (1.38%)(\$5,056)3.25% (\$164) \$0 \$3,329 \$0 \$0 \$3.206 \$3,329 \$0 Jul-14 \$45 (1.38%)(\$4,988) 3.25% (\$162) \$0 \$0 \$3,211 \$3,329 \$3,225 Aug-14 \$40 (1.38%)(\$4,412) 3.25% (\$143) \$0 \$0 \$0 \$0 \$3,329 \$0 \$0 \$3,238 Sep-14 \$46 (1.38%)3.25% (\$4,206)(\$137)Oct-14 \$40 (1.38%)(\$3,609) 3.25% \$0 \$3,329 \$0 \$0 \$3,251 (\$117) <u>\$0</u> Nov-14 <u>\$39</u> 3.25% \$3,329 <u>\$0</u> <u>\$0</u> \$3,206 (1.38%)(\$4,953)(\$161) Total \$251 (\$885) \$0 \$19,971 \$0 \$0 \$19,338

(1) DS Supplier Charges to be determined at the end of each month.

(2) Number of days lag equals (5.05). Calculated using revenue lag of 36.31 days less cost lead of 41.36 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 14-061 filed April 4, 2014.

(3) The working capital requirement equals the supplier charge plus GIS Support payment times the number of days lag divided by 365. As the G1 class supplier charge is no longer determined using a contract price, estimates of the G1 class power supply costs were calculated based on the forecasted G1 class kWh purchases and an estimated price per kWh. The estimated price per kWh was determined by comparing a historical relationship between G1 and Non-G1 class supplier pricing and then applying that relationship to the current average Non-G1 supplier price per kWh. Actual working capital will be determined using the actual supplier charges in each month.

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Unitil	Energy	Systems,	Inc.
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Calculation of G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

Schedule LSM-5 Page 1 of 5

1	Reconciliation (1)	Jun-14 <u>Estimated</u> (\$17,260)	Jul-14 <u>Estimated</u> (\$18,346)	Aug-14 <u>Estimated</u> (\$16,468)	Sep-14 <u>Estimated</u> (\$18,805)	Oct-14 <u>Estimated</u> (\$16,374)	Nov-14 <u>Estimated</u> (\$15,876)	<u>Total</u> (\$103,129)
2	Total Costs (Page 5)	<u>\$18,220</u>	<u>\$19,366</u>	<u>\$17,384</u>	<u>\$19,851</u>	<u>\$17,284</u>	<u>\$16,758</u>	<u>\$108,863</u>
3	Reconciliation plus Total Costs (L.1 + L.2)	\$960	\$1,020	\$916	\$1,046	\$910	\$883	\$5,734
4	kWh Purchases	<u>4,830,892</u>	<u>5,134,928</u>	<u>4,609,343</u>	<u>5,263,416</u>	<u>4,582,959</u>	4,443,446	28,864,983
5	Total, Before Losses (L.3 / L.4)	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	
6	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	

(1) Balance as of February 28, 2014 modified, as detailed below, to reflect that current rates (through May 31, 2014) include a charge for the undercollection as of February 28, 2013 and to reflect accruals for RPS. Figure is then allocated between rate periods (June-November 2014 and December 2014-May 2015) and then to each month, June through November 2014, on equal per kWh basis.

	February 28, 2014 actual balance - Schedule LSM-5, Page 2		(\$362,798)	
b	less: Estimated remaining prior period reconciliation - Mar, Ap	or, May 2014		
c	Estimated kWh	12,981,600		
a	Amount of recon	\$0.00105		
е	Estimated amount of reconcil	\$13,631		
1	f plus: G1 Class RPS amounts included in rate filings,Mar 2013	3-Feb 2014	\$227,649	
g	less: G1 Class RPS amounts, CY 2013 requirement, purchas	\$53,117		
-	Net G1 Class RPS amounts included in rate filings, Mar 2013-	\$174,532		
	Total reconciliation for June 1, 2014-May 31, 2015 (line a - Lin	ne e + line h)	(\$201,897)	
	kWh purchases forecast June-November 2014		28,864,983	51.08%
k	kWh purchases forecast December 2014-May 2015		27,640,219	48.92%
ł	Total		56,505,202	
m	Reconciliation amount for June-November 2014	(line i * line j%)	(\$103,129)	
n	Reconciliation amount for December 2014-May 2015	(line i * line k%)	<u>(\$98,768)</u>	
	Total	(line m + iAQQ205	(\$201,897)	
		, ,	,	

Unitil Energy Systems, Inc. Reconciliation of G1 Class RPS Costs and Revenues Schedule LSM-5 Page 2 of 5

	(a)	(b)	(c)	(d) Ending Balance	(e)	(f)	(g) Number of	(h)	(i)
		Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
	Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
Mar-13	(\$187,012)	\$0	\$13,095	(\$200,107)	(\$193,560)	3.25%	31	(\$534)	(\$200,641)
Apr-13	(\$200,641)	\$33,901	\$12,605	(\$179,346)	(\$189,994)	3.25%	30	(\$508)	(\$179,854)
May-13	(\$179,854)	\$18,172	\$13,009	(\$174,690)	(\$177,272)	3.25%	31	(\$489)	(\$175,179)
Jun-13	(\$175,179)	\$2,542	\$18,899	(\$191,537)	(\$183,358)	3.25%	30	(\$490)	(\$192,026)
Jul-13	(\$192,026)	\$1,212	\$22,245	(\$213,059)	(\$202,543)	3.25%	31	(\$559)	(\$213,618)
Aug-13	(\$213,618)	\$4,780	\$21,811	(\$230,649)	(\$222,134)	3.25%	31	(\$613)	(\$231,262)
Sep-13	(\$231,262)	\$0	\$23,743	(\$255,005)	(\$243,134)	3.25%	30	(\$649)	(\$255,655)
Oct-13	(\$255,655)	\$1,165	\$19,886	(\$274,376)	(\$265,015)	3.25%	31	(\$732)	(\$275,107)
Nov-13	(\$275,107)	\$18	\$16,520	(\$291,609)	(\$283,358)	3.25%	30	(\$757)	(\$292,366)
Dec-13	(\$292,366)	\$2,398	\$20,052	(\$310,020)	(\$301,193)	3.25%	31	(\$831)	(\$310,851)
Jan-14	(\$310,851)	\$3,021	\$46,953	(\$354,784)	(\$332,818)	3.25%	31	(\$919)	(\$355,703)
Feb-14	(\$355,703)	\$39,231	\$46,289	(\$362,761)	(\$359,232)	3.25%	28	(\$37)(1)	(\$362,798)
Total		\$106,441	\$275,108	,				(\$7,118)	

(1) Includes \$858.22 to adjust interest for reclass of RSP costs between NonG1 and G1 class related to ACP payment made in June 2013.

Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

Schedule LSM-5 Page 3 of 5

			Calculati	on of Working	Capital		
	(a)	(b)	(c) Working	(d)	(e)	(f)	
		Number of	Capital				
		Days of Lag /	Requirement		Supply Related Working		
-	Renewable Energy Credits	365 (2)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)	
Mar-13	\$0	(74.28%)	\$0	3.25%	\$0	\$0	
Apr-13	\$34,740	(74.28%)	(\$25,803)	3.25%	(\$839)	\$33,901	
May-13	\$18,622	(74.28%)	(\$13,832)	3.25%	(\$450)	\$18,172	
Jun-13	\$2,605	(74.81%)	(\$1,949)	3.25%	(\$63)	\$2,542	
Jul-13	\$1,242	(74.81%)	(\$929)	3.25%	(\$30)	\$1,212	
Aug-13	\$4,899	(74.81%)	(\$3,665)	3.25%	(\$119)	\$4,780	
Sep-13	\$0	(74.81%)	\$0	3.25%	\$0	\$0	
Oct-13	\$1,194	(74.81%)	(\$893)	3.25%	(\$29)	\$1,165	
Nov-13	\$19	(74.81%)	(\$14)	3.25%	(\$0)	\$18	
Dec-13	\$2,458	(74.81%)	(\$1,839)	3.25%	(\$60)	\$2,398	
Jan-14	\$3,096	(74.81%)	(\$2,316)	3.25%	(\$75)	\$3,021	
Feb-14	<u>\$40,209 (1)</u>	(74.81%)	(\$30,081)	3.25%	<u>(\$978)</u>	<u>\$39,231</u>	
Total	\$109,084			4	(\$2,643)	\$106,441	

(1) Includes \$40,053.50 to reclass of RSP costs between NonG1 and G1 class related to ACP payment made in June 2013.

(2) For the months Mar-May 2013, number of days lag equals (271.11). Calculated using revenue lag of 42.59 days less cost lead of 313.70 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 12-003 filed March 9, 2012.

For the months Jun 2013-Feb 2014, number of days lag equals (273.07). Calculated using revenue lag of 39.16 days less cost lead of 312.23 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 13-079 filed April 5, 2013.

Unitil Energy Systems, Inc. G1 Class Default Service Renewable Portfolio Standard Charge Revenue

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	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)
	Total G1 Class Billed Default Service kWh (1)	Unbilled Factor (2)	G1 Class Unbilled kWh (a * b)	Effective Variable RPS Charge	G1 Class Unbilled RPS Charge Revenue (c * d)	Reversal of prior month unbilled	Total Billed G1 Class RPS Charge Revenue (1)	Total Revenue (e + f + g)
Mar-13	3,973,450	61.12%	2,428,457	\$0.00306	\$7,431	(\$6,495)	\$12,159	\$13,095
Apr-13	4,156,095	57.55%	2,391,769	\$0.00306	\$7,319	(\$7,431)	\$12,718	\$12,605
May-13	4,315,106	53.95%	2,327,962	\$0.00306	\$7,124	(\$7,319)	\$13,204	\$13,009
Jun-13	4,743,000	52.12%	2,472,196	\$0.00396	\$9,790	(\$7,124)	\$16,233	\$18,899
Jul-13	5,161,533	56.73%	2,928,093	\$0.00396	\$11,595	(\$9,790)	\$20,440	\$22,245
Aug-13	5,623,978	50.00%	2,811,989	\$0.00396	\$11,135	(\$11,595)	\$22,271	\$21,811
Sep-13	5,990,727	47.02%	2,816,956	\$0.00396	\$11,155	(\$11,135)	\$23,723	\$23,743
Oct-13	4,810,594	62.95%	3,028,135	\$0.00396	\$11,991	(\$11,155)	\$19,050	\$19,886
Nov-13	4,881,299	47.50%	2,318,540	\$0.00396	\$9,181	(\$11,991)	\$19,330	\$16,520
Dec-13	4,646,064	54.52%	2,532,940	\$0.00414	\$10,486	(\$9,181)	\$18,747	\$20,052
Jan-14	6,464,238	58.93%	3,809,247	\$0.00651	\$24,798	(\$10,486)	\$32,641	\$46,953
Feb-14	7,209,769	52.20%	3,763,649	\$0.00651	<u>\$24,501</u>	(\$24,798)	\$46,586	<u>\$46,289</u>
Total	61,975,853				\$146,508	(\$128,501)		\$275,108

(1) Per billing system(2) Detail of Unbilled Factors for the Large General Class:

		Direct	
	Billed	Estimate of	Unbilled kWh /
	kWh	Unbilled kWh	Billed kWh
Mar-13	26,240,491	16,037,422	61.12%
Apr-13	27,384,446	15,759,332	57.55%
May-13	28,119,718	15,170,343	53.95%
Jun-13	31,102,673	16,211,657	52.12%
Jul-13	31,603,635	17,928,467	56.73%
Aug-13	33,762,021	16,881,011	50.00%
Sep-13	33,009,593	15,521,752	47.02%
Oct-13	27,500,151	17,310,581	62.95%
Nov-13	28,649,347	13,607,986	47.50%
Dec-13	27,404,729	14,940,502	54.52%
Jan-14	27,753,940	16,354,846	000298.93%
Feb-14	28,825,385	15,047,449	000292.20%

Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

			Calculati	on of Working	Capital	
	(a)	(b)	(C)	(d)	(e)	(f)
			Working			
		Number of	Capital			
	Renewable Energy Credits	Days of Lag /	Requirement		Supply Related Working	
-	(1)	365 (2)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Jun-14	\$18,776	(91.18%)	(\$17,120)	3.25%	(\$556)	\$18,220
Jul-14	\$19,958	(91.18%)	(\$18,197)	3.25%	(\$591)	\$19,366
Aug-14	\$17,915	(91.18%)	(\$16,334)	3.25%	(\$531)	\$17,384
Sep-14	\$20,457	(91.18%)	(\$18,652)	3.25%	(\$606)	\$19,851
Oct-14	\$17,812	(91.18%)	(\$16,241)	3.25%	(\$528)	\$17,284
Nov-14	<u>\$17,270</u>	(91.18%)	(\$15,747)	3.25%	<u>(\$512)</u>	<u>\$16,758</u>
Total	\$112,188				(\$3,324)	\$108,863

(1) Schedule TMB-4.

(2) Number of days lag equals (332.80). Calculated using revenue lag of 36.31 days less cost lead of 369.11 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 14-061 filed April 4, 2014.

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Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Residential Rate D 670 kWh Bill

	4/1/2014	6/1/2014		<u></u>			%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03239	\$0.03239	\$0.00000	\$8.10	\$8.10	\$0.00	0.0%
Excess 250 kWh	\$0.03739	\$0.03739	\$0.00000	\$15.70	\$15.70	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000	\$13.44	\$13.44	\$0.00	0.0%
Stranded Cost Charge	\$0.00027	\$0,00027	\$0.00000	\$0.18	\$0.18	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.48	\$1.48	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.21	\$2.21	\$0.00	0.0%
Default Service Charge	\$0.09556	\$0.08413	(\$0.01143)	\$64.03	\$56.37	(\$7.66)	(6.6%)
First 250 kWh	\$0.15379	\$0.14236	(\$0.01143)				
Excess 250 kWh	\$0.15879	\$0,14736	(\$0.01143)				
Total Bill				\$115.41	\$107.75	(\$7.66)	(6.6%)

	Regular Genera	I G2 Demand,	11 kW, 2,800 k	Wh Typical Bil	<u>l</u>		
	4/1/2014	6/1/2014					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$17.85	\$17.85	\$0.00	\$17.85	\$17.85	\$0.00	0.0%
Distribution Charge Stranded Cost Charge Total	<u>All kW</u> \$10.00 <u>\$0.06</u> \$10.06 <u>\$/kWh</u>	<u>All kW</u> \$10.00 <u>\$0.06</u> \$10.06 <u>\$/kWh</u>	\$0.00 <u>\$0.00</u> \$0.00	\$110.00 <u>\$0.66</u> \$110.66	\$110.00 ° <u>\$0.66</u> \$110.66	\$0.00 <u>\$0.00</u> \$0.00	0.0% <u>0.0%</u> 0.0%
Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. System Benefits Charge Default Service Charge Total	\$0.00000 \$0.02006 \$0.00006 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11579	\$0.00000 \$0.02006 \$0.000221 \$0.00330 <u>\$0.07957</u> \$0.10520	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 (<u>\$0.01059</u>) (\$0.01059)	\$0.00 \$56.17 \$0.17 \$6.19 \$9.24 <u>\$252.45</u> \$324.21	\$0.00 \$56.17 \$0.17 \$6.19 \$9.24 <u>\$222.80</u> \$294.56	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 <u>(\$29.65)</u> (\$29.65)	0.0% 0.0% 0.0% 0.0% (<u>6.5%</u>) (6.5%)
Total Bi				\$452.72	\$423.07	(\$29.65)	(6.5%)

* Comparison isolates the impact of changes to the Default Service Rate Inly. Impacts do not include the Electricity Consumption Tax.

Regular Gener	al G2 Quick Reco	very Water He	ating and Spa	ce Heating 1,62	0 kWh Typical Bill	_	
	4/1/2014	6/1/2014					%
Rate Components	Current Rate	<u>As Revised</u>	Difference	Current Bill*	As Revised Bill*	Difference	Difference to <u>Total Bill</u>
Customer Charge	\$6.06	\$6.06	\$0.00	\$6.06	\$6.06	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.02980	\$0.02980	\$0.00000	\$48.28	\$48.28	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000	\$32.50	\$32.50	\$0.00	0.0%
Stranded Cost Charge	\$0.00027	\$0.00027	\$0.00000	\$0.44	\$0.44	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$3.58	\$3.58	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$5.35	\$5.35	\$0.00	0.0%
Default Service Charge	\$0.09016	\$0.07957	(\$0.01059)	\$146.06	\$128.90	(\$17.16)	(7.1%)
Total	\$0.14580	\$0.13521	(\$0.01059)	\$236.20	\$219.04	(\$17.16)	(7.1%)
Total B			. ,	\$242.26	\$225.10	(\$17.16)	(7.1%)

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

······································	Regular Ge	neral G2 kWh	Meter 125 kWl	n Typical Bill			
	4/1/2014	6/1/2014					% Difference to
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Total Bill
Customer Charge	\$13.52	\$13.52	\$0.00	\$13.52	\$13.52	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03114	\$0.03114	\$0.00000	\$3.89	\$3.89	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000	\$2.51	\$2.51	\$0.00	0.0%
Stranded Cost Charge	\$0.00027	\$0.00027	\$0.00000	\$0.03	\$0.03	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$0.28	\$0.28	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$0.41	\$0.41	\$0.00	0.0%
Default Service Charge	<u>\$0.09016</u>	<u>\$0.07957</u>	<u>(\$0.01059)</u>	<u>\$11.27</u>	<u>\$9.95</u>	<u>(\$1.32)</u>	<u>(4.1%)</u>
Total	\$0.14714	\$0.13655	(\$0.01059)	\$18.39	\$17.07	(\$1.32)	(4.1%)
Total Bil	1		-	\$31.91	\$30.59	(\$1.32)	(4.1%)

* Comparison isolates the impact of changes to the Default Service Rate only. Impacts do not include the Electricity Consumption Tax.

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Unitil Energy Systems, Inc. Typical Bill Impacts for Residential Rate Class based on Mean and Median Usage

Residential Rate D 670 kWh Bill - Mean Use*

	4/1/2014	6/1/2014					%
Rate Components	Current Rate	As Revised	Difference	<u>Current</u> <u>Bill**</u>	As Revised Bill**	Difference	Difference to Total Bill
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03239	\$0.03239	\$0.00000	\$8.10	\$8.10	\$0.00	0.0%
Excess 250 kWh	\$0.03739	\$0.03739	\$0.00000	\$15.70	\$15.70	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0,02006	\$0.00000	\$13.44	\$13.44	\$0.00	0.0%
Stranded Cost Charge	\$0.00027	\$0.00027	\$0.00000	\$0.18	\$0.18	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.48	\$1.48	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.21	\$2.21	\$0.00	0.0%
Default Service Charge	\$0.09556	\$0.08413	(\$0.01143)	\$64.03	\$56.37	(\$7.66)	(6.6%)
First 250 kWh	\$0.15379	\$0.14236	(\$0.01143)				
Excess 250 kWh	\$0.15879	\$0,14736	(\$0.01143)				
Total Bill				\$115.41	\$107.75	(\$7.66)	(6.6%)

Residential Rate D 553 kWh Bill - Median Use*

	4/1/2014	6/1/2014					%
Rate Components	Current Rate	As Revised	, Difference	<u>Current</u> <u>Bill**</u>	As Revised Bill**	Difference	Difference to Total Bill
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	\$/kWh					
Distribution Charge							
First 250 kWh	\$0.03239	\$0.03239	\$0.00000	\$8.10	\$8.10	\$0.00	0.0%
Excess 250 kWh	\$0.03739	\$0.03739	\$0.00000	\$11.33	\$11.33	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000	\$11.09	\$11.09	\$0.00	0.0%
Stranded Cost Charge	\$0.00027	\$0.00027	\$0,00000	\$0.15	\$0.15	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.22	\$1.22	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$1.82	\$1.82	\$0.00	0.0%
Default Service Charge	\$0.09556	\$0.08413	(\$0.01143)	\$52.84	\$46.52	(\$6.32)	(6.5%)
First 250 kWh	\$0.15379	\$0.14236	(\$0.01143)				
Excess 250 kWh	\$0.15879	\$0.14736	(\$0.01143)				
Total Bill				\$96.83	\$90,51	(\$6.32)	(6.5%)

* Based on billing period April 2013 through March 2014.

** Comparison isolates the impact of changes to the Default SACARA only. Impacts do not include the Electricity Consumption Tax.

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Unitil Energy Systems, Inc. Average Class Bill Impacts Due to Proposed Default Service Rate Changes Effective June 1, 2014 *

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	Annual Number of Customers (luminaires	Annual kWh	Annual kW / kVA	Proposed DSC	Estimated Annual Revenue \$ Under	Estimated Annual Revenue \$ Under	Proposed Net Change	% Change DSC
Class of Service	for Outdoor Lighting)	Sales	Sales	Change \$	Present Rates	Proposed Rates	Revenue \$	<u>Revenue</u>
Residential	763.694	480.638.599		(\$5,493,699)	\$83,299,696	\$77,805,997	(\$5,493,699)	(6.6%)
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General Service	129,249	340,275,469	1,301,458	(\$3,603,517)	\$54,916,834	\$51,313,317	(\$3,603,517)	(6.6%)
Outdoor Lighting	115,819	8,988,739	n/a	(\$95,191)	\$2,728,606	\$2,633,415	(\$95,191)	(3.5%)
Total	1,008,762	829,902,807		(\$9,192,407)	\$140,945,135	\$131,752,728	(\$9,192,407)	(6.5%)

(B), (C), (D) Test year billing determinants in DE 10-055.

(E) Difference in proposed rate and current rate, times the billing determinants shown in Column (C).

(F) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

(G) Sum of Columns (E) and (F)

(H) Column (G) minus Column (F)

(I) Column (H) divided by Column (F)

* Comparison isolates the impact of changes to the Default Service Rate only.

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2014 versus June 1, 2014* Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers								
Average <u>kWh</u>	Total Bill Using Rates <u>4/1/2014</u>	Total Bill Using Rates <u>6/1/2014</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
125 250 500 600 750 1,000 1,250 1,500 2,000 3,500 5,000	\$29.49 \$48.72 \$88.42 \$104.29 \$128.11 \$167.81 \$207.51 \$247.21 \$326.60 \$564.79 \$802.97	\$28.07 \$45.86 \$82.70 \$97.44 \$119.54 \$156.38 \$193.22 \$230.06 \$303.74 \$524.78 \$745.82	(\$1.43) (\$2.86) (\$5.72) (\$6.86) (\$8.57) (\$11.43) (\$14.29) (\$17.15) (\$22.86) (\$40.01) (\$57.15)	(4.8%) (5.9%) (6.5%) (6.6%) (6.7%) (6.8%) (6.9%) (6.9%) (7.0%) (7.1%)				
	Rates - Effective April 1, 2014	Rates - Proposed June 1, 2014	Difference					
Customer Charge	\$10.27	\$10.27	\$0.00					
Distribution Charge: First 250 kWh Excess 250 kWh External Delivery Charge Stranded Cost Charge Storm Recovery Adjustment Factor System Benefits Charge Default Service Charge TOTAL First 250 kWh Excess 250 kWh	kWh \$0.03239 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09556</u> \$0.15379 \$0.15879	<u>kWh</u> \$0.03239 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.08413</u> \$0.14236 \$0.14736	<u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 <u>(\$0.01143)</u> (\$0.01143) (\$0.01143)					

* Comparison isolates the impact of changes to the Default Service Rate only.

20% 5 730 \$152.28 \$144.95 (\$7.73) (\$5.1%) 20% 10 1.460 \$287.50 \$272.04 (\$5.46) (\$6.5%) 20% 15 2.190 \$422.33 \$399.14 (\$23.13) (\$6.5%) 20% 25 3.650 \$509.18 \$265.33 (\$17.31) (\$5.7%) 20% 75 10.950 \$2.04.025 \$1.224.29 (\$115.96) (\$7.7%) 20% 160 21.900 \$4,062.65 \$3.30.73 (\$231.92) (\$6.7%) 20% 160 21.900 \$4,062.45 \$32.599.77 (\$134.22) (\$6.7%) 20% 160 21.900 \$4,062.45 \$32.49.2 (\$7.73.3) (\$6.5%) 36% 5 1.314 \$220.30 \$206.38 \$(\$23.192) (\$6.7%) 36% 10 2.428 \$42.75 \$38.4.5 \$(\$17.73) (\$6.5%) 36% 50 1.314 \$20.30 \$206.38 \$(\$26.73.33) \$(\$6.7%)				Unitil Energy System Bill Impacts - April 1, 2014 do NOT include the Electri Impact on G2 Rate Cu	versus June 1, 2014* icity Consumption Tax		
20% 10 1,400 \$227,50 \$272,04 \$(5,46) \$(5,46) 20% 25 3,650 \$601,98 \$653,33 \$(38,65) \$(5,5%) 20% 25 7,300 \$1,366,12 \$1,288,81 \$(77,31) \$(5,7%) 20% 75 10,950 \$2,040,25 \$1,524,29 \$(11,56) \$(5,7%) 20% 150 21,900 \$4,062,65 \$3,80,73 \$(231,92) \$(5,7%) 20% 150 21,900 \$4,062,65 \$3,80,73 \$(231,92) \$(5,7%) 20% 10 1,628 \$422,75 \$394,92 \$(27,73) \$(6,6%) 36% 5 1,314 \$220,30 \$206,38 \$(\$13,92) \$(5,7%) 36% 10 2,628 \$42,27,5 \$394,92 \$(27,73) \$(6,8%) 36% 10 2,628 \$42,27,5 \$394,92 \$(27,73) \$(6,8%) 36% 10 2,628 \$402,547 \$190,318 \$(513,92) \$(6,7%) <		Monthly	Monthly	Using Rates	Using Rates		
20% 10 1,400 \$227,50 \$272,04 \$(54.6) \$(54.6) 20% 25 3,650 \$601,98 \$653,33 \$(38,65) \$(55%) 20% 25 7,300 \$1,366,12 \$1,288,81 \$(77,31) \$(5.7%) 20% 50 7,300 \$2,240,25 \$1,524,29 \$(515,69) \$(5.7%) 20% 100 14,600 \$2,714,38 \$2,259,77 \$(514,61) \$(5.7%) 20% 100 14,600 \$2,714,38 \$2,259,77 \$(514,61) \$(5.7%) 20% 10 2,628 \$422,75 \$394,92 \$(27,73) \$(6,8%) 36% 5 1,314 \$220,30 \$206,38 \$(513,92) \$(5.7%) 36% 50 13,40 \$2,042,33 \$1,903,18 \$(513,92) \$(5.7%) 36% 50 13,140 \$2,042,33 \$1,903,18 \$(513,91,66,3%) \$(6,3%) 36% 10 2,628 \$4,066,61 \$2,86,344 \$(213,73,16,6,3%)	20%	5	730	\$152.68	\$144.95	(\$7,73)	(5.1%)
20% 15 2,190 \$422.33 \$399,14 (\$23.19) (5.5%) 20% 50 7,300 \$1,366,12 \$1,288,81 (\$77,31) (5.7%) 20% 50 7,300 \$2,040,25 \$1,924,29 (\$115,96) (5.7%) 20% 100 14,600 \$2,714,38 \$2,556,77 (\$154,61) (5.7%) 20% 150 21,900 \$4,062,255 \$3,830,73 (\$231,92) (5.7%) 36% 5 1,314 \$220,30 \$206,38 (\$13,92) (6.3%) 36% 10 2,628 \$422,75 \$334,92 (\$27,83) (6.6%) 36% 15 3,942 \$62,519 \$53,345 (\$41,75) (6.3%) 36% 10 2,628 \$42,75 \$334,92 (\$27,83) (6.6%) 36% 15 3,942 \$66,51 \$3,140 \$2,042,33 \$1,023,18 (\$18,91,5) (\$6,8%) 36% 100 2,2,80 \$4,066,81 \$3,786,51				•	•		• •
20% 25 3,650 \$\$691.88 \$\$633.33 \$\$(\$36.65) \$\$(5.65) 20% 50 7,300 \$\$1,366.12 \$\$1,288.31 \$\$(\$77.31) \$\$(5.7%) 20% 100 14,400 \$\$2,714.38 \$\$2,559.77 \$\$(\$15.96) \$\$(5.7%) 20% 150 21,900 \$\$4,062.85 \$\$3,830.73 \$\$(\$231.92) \$\$(5.7%) 36% 5 1,314 \$\$20.30 \$\$206.38 \$\$(\$13.92) \$\$(6.5%) 36% 15 3,942 \$\$20.519 \$\$583.45 \$\$(\$41.75) \$\$(6.5%) 36% 50 13,140 \$\$20.42.33 \$\$1,903.18 \$\$(\$139.15) \$\$(6.8%) 36% 15 3,942 \$\$26.519 \$\$583.45 \$\$(\$21.82) \$\$6,875) 36% 150 33,440 \$\$20.423 \$\$1,903.18 \$\$(\$13.9.15) \$\$6,876) 36% 150 39,420 \$\$6,091.29 \$\$5,673.83 \$\$641.66 \$\$78,976 \$\$2,845.86.51 \$\$279.31 \$\$6,876) 36% <t< td=""><td></td><td></td><td>•</td><td></td><td></td><td></td><td>• •</td></t<>			•				• •
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	otault Servic	ce Unarge	<u>\$0.09016</u> \$0.11579	<u>\$0.07957</u> \$0.10520	<u>(\$0.01059)</u> (\$0.01059)		

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2014 versus June 1, 2014* Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers								
Average Monthly <u>kWh</u>	Total Bill Using Rates <u>4/1/2014</u>	Total Bill Using Rates <u>6/1/2014</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
15	\$15.73	\$15.57	(\$0.16)	(1.0%)				
75	\$24.56	\$23.76	(\$0.79)	(3.2%)				
150	\$35.59	\$34.00	(\$1.59)	(4.5%)				
250	\$50.31	\$47.66	(\$2.65)	(5.3%)				
350	\$65.02	\$61.31	(\$3.71)	(5.7%)				
450	\$79.73	\$74.97	(\$4.77)	(6.0%)				
550	\$94.45	\$88.62	(\$5.82)	(6.2%)				
650	\$109.16	\$102.28	(\$6.88)	(6.3%)				
750	\$123.88	\$115.93	(\$7.94)	(6.4%)				
900	\$145.95	\$136.42	(\$9.53)	(6.5%)				

	Rates - Effective April 1, 2014	Rates - Proposed June 1, 2014	Difference
kWh Meter Customer Charge	\$13.52	\$13.52	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.03114	\$0.03114	\$0.00000
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000
Stranded Cost Charge	\$0.00027	\$0.00027	\$0.00000
Storm Recovery Adjustment Factor	\$0.00221	\$0.00221	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.09016</u>	<u>\$0.07957</u>	<u>(\$0.01059)</u>
TOTAL	\$0.14714	\$0.13655	(\$0.01059)

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2014 versus June 1, 2014* Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers								
Average <u>kWh</u>	Total Bill Using Rates <u>4/1/2014</u>	Total Bill Using Rates <u>6/1/2014</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
100	\$20.64	\$19.58	(\$1.06)	(5.1%)				
200	\$35.22	\$33.10	(\$2.12)	(6.0%)				
300	\$49.80	\$46.62	(\$3,18)	(6.4%)				
400	\$64.38	\$60.14	(\$4.24)	(6.6%)				
500	\$78.96	\$73.67	(\$5.29)	(6.7%)				
750	\$115.41	\$107.47	(\$7.94)	(6.9%)				
1,000	\$151.86	\$141.27	(\$10.59)	(7.0%)				
1,500	\$224.76	\$208.88	(\$15.89)	(7.1%)				
2,000	\$297.66	\$276.48	(\$21.18)	(7.1%)				
2,500	\$370.56	\$344.09	(\$26.48)	(7.1%)				
		Rates - Effective April 1, 2014	Rates - Proposed June 1, 2014	Difference				
Customer Cl	harde	\$6.06	\$6.06	\$0.00				

Customer Charge	\$6.06	\$6.06	\$0.00	
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	
Distribution Charge	\$0.02980	\$0.02980	\$0.00000	
External Delivery Charge	\$0.02006	\$0.02006	\$0.00000	
Stranded Cost Charge	\$0.00027	\$0.00027	\$0.0000	
Storm Recovery Adjustment Factor	\$0.00221	\$0.00221	\$0.00000	
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	
Default Service Charge	\$0.09016	<u>\$0.07957</u>	<u>(\$0.01059)</u>	
TOTAL	\$0.14580	\$0.13521	(\$0.01059)	

		Impacts d		e the Electricity Co OL Rate Customers				
					Total Bill	Total Bill		%
	Nominal Watts	Lumens	Туре	Average Monthly kWh	Using Rates <u>4/1/2014</u>	Using Rates 6/1/2014	Total Difference	Total Difference
							Dimension	Dinterentee
	1 100 Merc	cury Vapor: 3,500	ST	40	\$15.58	\$15.16	(\$0.42)	(2.7%)
	2 175	7,000	ST	67	\$21.01	\$20.30	(\$0.71)	(3.4%)
	3 250	11,000	ST	95	\$26.22	\$25.21	(\$1.01)	(3.8%)
	4 400	20,000	ST	154	\$36.23	\$34.60	(\$1.63)	(4.5%)
	5 1,000	60,000	ST	388	\$82.89	\$78.78	(\$4.11)	(5.0%)
	6 250	11,000	FL	95	\$27.30	\$26.29	(\$1.01)	(3.7%)
	7 400	20,000	FL	154	\$37.63	\$36.00	(\$1.63)	(4.3%)
	8 1,000	60,000	FL	388	\$78.70	\$74.59	(\$4.11)	(5.2%)
	9 100	3,500	PB	40	\$15.70	\$15.28	(\$0.42)	(2.7%)
1	0 175	7,000	PB	67	\$20.19	\$19.48	(\$0.71)	(3.5%)
		ssure Sodium:					(00.00)	11 0011
1		4,000	ST	21	\$13.60	\$13.37	(\$0.22)	(1.6%)
1:		9,500	ST	43	\$17.73	\$17.27	(\$0.46)	(2.6%)
1		16,000	ST	60	\$19.76	\$19.12	(\$0.64)	(3.2%)
1.		30,000	ST	101	\$28.12	\$27.05	(\$1.07)	(3.8%)
1		50,000	ST	161	\$39.72	\$38.01	(\$1.70)	(4.3%)
11		140,000	ST	398 60	\$83.56	\$79.34	(\$4.21)	(5.0%)
1		16,000 30,000	FL	101	\$21.93 \$29.64	\$21.29	(\$0.64)	(2.9%)
1			FL	161	\$29.64 \$39.22	\$28.57	(\$1.07)	(3.6%)
2		50,000	FL	398		\$37.51	(\$1.70)	(4.3%)
2		140,000	PB	21	\$83.89 \$12.66	\$79.67	(\$4.21)	(5.0%)
2		4,000	PB	43	\$12.66	\$12.43	(\$0.22)	(1.8%)
2.	2 100	95,000	PD	43	\$16.64	\$16.18	(\$0.46)	(2.7%)
	Me	tal Halide:						
2		8,800	ST	66	\$24.78	\$24.08	(\$0.70)	(2.8%)
24		13,500	ST	92	\$29.41	\$28.44	(\$0.97)	(3.3%)
2		23,500	ST	148	\$36.65	\$35.08	(\$1.57)	(4.3%)
20		8,800	FL	66	\$27.65	\$26.95	(\$0.70)	(2.5%)
2		13,500	FL	92	\$32.37	\$31.40	(\$0.97)	(3.0%)
2		23,500	FL	148	\$38.92	\$37.35	(\$1.57)	(4.0%)
2		8,800	PB	66	\$23.59	\$22.89	(\$0.70)	(3.0%)
3		13,500	PB	92	\$27.69	\$26.72	(\$0.97)	(3.5%)
3		23,500	PB	148	\$35.46	\$33.89	(\$1.57)	(4.4%)
Rates - Effective April 1, 201	4	M			Service:		Date Ma	
Rates - Effective April 1, 201		Mercury Vapor		Sodium Vapo	or Rate/Mo.	Metal Halide		
Rates - Effective April 1, 201 Customer Charge	\$0.00	Mercury Vapor	<u>r Rate/Mo.</u> 1 \$10.94	<u>Sodium Vapo</u> 11	or Rate/Mo. 1 \$11.16	23	\$17.12	
	\$0.00	Mercury Vapor	<u>r Rate/Mo.</u> 1 \$10.94 2 \$13.24	<u>Sodium Vapo</u> 11 12	or Rate/Mo. 1 \$11.16 2 \$12.74	23 24	\$17.12 \$18.74	
Customer Charge	\$0.00 <u>All kWh</u>	Mercury Vapor	<u>Rate/Mo.</u> 1 \$10.94 2 \$13.24 3 \$15.20	<u>Sodium Vapo</u> 11 12 13	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80	23 24 25	\$17.12 \$18.74 \$19.48	
Customer Charge Distribution Charge	\$0.00 <u>All kWh</u> \$0.00000	Mercury Vapor	Tate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37	<u>Sodium Vapo</u> 11 12 13 14	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40	23 24 25 26	\$17.12 \$18.74 \$19.48 \$19.99	
Customer Charge Distribution Charge External Delivery Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006	Mercury Vapor	r Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88	<u>Sodium Vapo</u> 11 12 13 14 14	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04	23 24 25 26 27	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027	<u>Mercury Vapor</u>	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28	<u>Sodium Vapo</u> 11 12 13 14 16 16	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 6 \$37.39	23 24 25 26 27 28	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77	<u>Sodium Vapo</u> 11 12 13 14 14 14 16 16	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97	23 24 25 26 27 28 29	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69	<u>Sodium Vap</u> 11 12 13 14 14 15 16 17 18	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92	23 24 25 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	<u>Sodium Vapo</u> 11 12 13 14 15 16 16 17 18	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54	23 24 25 26 27 28 29	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u>	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69	<u>Sodium Vap</u> 11 13 14 14 14 16 16 17 17 18 12 20	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72	23 24 25 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	Sodium Vapr 11 12 12 14 14 16 17 16 17 18 16 22 21	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 6 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22	23 24 25 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	<u>Sodium Vap</u> 11 13 14 14 14 16 16 17 17 18 12 20	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 6 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22	23 24 25 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42	Sodium Vapr 11 12 12 14 14 16 17 16 17 18 16 22 21	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 \$11.65	23 24 25 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94	Sodium Vapr 11 12 13 14 14 16 17 18 16 17 18 19 20 21 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16	23 24 25 266 27 28 29 30 31 31 <u>Metal Halide</u> 23	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24	Sodium Vapo 11 12 14 14 16 16 16 16 20 21 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 11 1	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74	23 24 25 26 27 28 29 30 30 31 31 <u>Metal Halide</u> 23 24	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00221 \$0.00221 \$0.0021 \$0.11600 <u>\$0.99016</u> \$0.11600 <u>411 kWh</u>		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20	Sodium Vapo 11 12 13 14 16 16 17 18 20 21 21 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.76 2 \$12.74 3 \$12.80	23 24 25 26 27 28 29 30 30 31 31 <u>Metal Halide</u> 23 24 24 25	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.0027 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000000 \$0.0000000 \$0.0000000000		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 rate/Mo. 1 \$10.94 2 \$33.24 4 \$15.20 4 \$15.37	Sodium Vapr 11 12 13 14 14 16 17 18 18 12 20 21 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.79 3 \$12.80 4 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40	23 24 25 266 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$17.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$18.74 \$19.48 \$19.99	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00300 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.02006		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88	Sodium Vapo 11 12 14 14 14 16 17 16 16 20 21 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge External Delivery Charge Stranded Cost Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 10.00221 \$0.00221 \$0.0021 \$0.11600 \$0.11600 <u>4000</u> <u>411 kWh</u> \$0.000 \$0.02006 \$0.00027		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28	Sodium Vapo 11 12 13 14 16 16 17 18 20 20 21 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.0027 \$0.0021 \$0.0300 <u>\$0.9016</u> \$0.11600 <u>14</u> \$0.00 <u>All kWh</u> \$0.0000 \$0.02206 \$0.000027 \$0.00221		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 * Rate/Mo. 1 \$10.94 2 \$33.24 4 \$15.20 4 \$16.37 5 \$37.88 6 \$16.28 7 \$19.77	Sodium Vapr 11 12 13 14 14 16 17 18 20 21 22 22 Sodium Vapr 11 12 13 14 12 15 14 15 16 17	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Cate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69	Sodium Vapr 11 12 14 14 15 14 16 17 16 17 12 27 27 27 27 27 27 27 27 27 27 27 27 27	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.0027 \$0.0021 \$0.0300 <u>\$0.9016</u> \$0.11600 <u>14</u> \$0.00 <u>All kWh</u> \$0.0000 \$0.02206 \$0.000027 \$0.00221		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Cate/Mo. 1 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	Sodium Vapr 11 12 13 14 16 16 17 16 20 20 21 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.00221 \$0.0330 <u>\$0.99016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.0000 \$0.02206 \$0.000027 \$0.00227 \$0.00227 \$0.00227		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Cate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69	Sodium Vapr 11 12 13 14 14 16 16 17 17 18 20 21 22 22 Sodium Vapr 11 12 13 14 15 16 16 17 17 18 16 16 17 17 18 19 10 10 10 10 10 10 10 10 10 10 10 10 10	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 9 \$20.54 9 \$20.54 9 \$37.72	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330		Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Cate/Mo. 1 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	Sodium Vapr 11 12 14 14 15 16 17 18 19 20 21 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 1 \$10.22	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28 29 30	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.00221 \$0.0330 <u>\$0.99016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.0000 \$0.02206 \$0.000027 \$0.00227 \$0.00227 \$0.00227	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Cate/Mo. 1 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06	Sodium Vapr 11 12 14 14 16 17 16 17 18 19 20 21 21 21 21 21 11 12 13 14 15 16 16 17 16 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 1 \$10.22	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.00221 \$0.0330 <u>\$0.99016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.0000 \$0.02006 \$0.00027 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.0000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42	Sodium Vapr 11 12 14 14 16 17 16 17 18 19 20 21 21 21 21 21 11 12 13 14 15 16 16 17 16 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 <tr< td=""><td>23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31</td><td>\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29</td><td></td></tr<>	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.000 <u>\$0.02006</u> \$0.00007 \$0.00027 \$0.00221 \$0.00221 \$0.0027 \$0.0027 \$0.00221 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000 \$0.000000 \$0.00000 \$0.000000 \$0.00000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 *Rate/Mo. 1 1 \$10.94 2 \$33.69 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 0r-Difference 1 1 \$0.00	Sodium Vapo 11 12 13 14 16 17 16 17 16 17 16 20 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hal</u> 23	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.99 \$21.70 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.12 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.0000 \$0.02006 \$0.00027 \$0.00221 \$0.00300 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.000 \$0.00027 \$0.00030 \$0.00030 \$0.00030 \$0.00027 \$0.00027 \$0.00030 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.00300 \$0.0057 \$0.0057 \$0.0057 \$0.0057 \$0.0057 \$0.0057 \$0.00541 Difference	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 * \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 ************************************	Sodium Vapo 11 12 13 14 16 16 17 18 20 20 21 21 22 21 21 22 21 21 22 21 22 21 14 15 20 20 21 14 15 20 20 21 22 21 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00 2 \$0.00	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 24 25 26 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.000 <u>\$0.02006</u> \$0.00007 \$0.00027 \$0.00221 \$0.00221 \$0.0027 \$0.0027 \$0.00221 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000 \$0.000000 \$0.00000 \$0.000000 \$0.00000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 * \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 ************************************	Sodium Vapr 11 12 13 14 14 16 17 18 19 20 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 5 \$21.04 <tr< td=""><td>23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 24 25 26 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20</td><td>\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00</td><td></td></tr<>	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 24 25 26 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.00027 \$0.00221 \$0.0330 <u>\$0.99016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.0000 \$0.0221 \$0.0000 \$0.0000 \$0.0000 \$0.00027 \$0.00221 \$0.00027 \$0.00221 \$0.00027 \$0.00221 \$0.00027 \$0.00221 \$0.00027 \$0.0027 \$0.0027 \$0.0027 \$0.00027 \$0.00027 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.000000 \$0.0000000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 \$\$33.69 9 \$11.06 10 \$12.42 Or-Difference 1 \$0.00 2 \$0.00 3 \$0.00	Sodium Vapo 11 12 13 14 16 16 17 18 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$37.79 7 \$14.97 3<\$17.92	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 24 25 26 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00	
Customer Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge TOTAL Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.000 14 <u>All kWh</u> \$0.0000 \$0.00007 \$0.00027 \$0.00221 \$0.00007 \$0.00027 \$0.00221 \$0.00007 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00027 \$0.00057 \$0.00057 \$0.00541	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 *Rate/Mo. 1 1 \$10.94 2 \$33.69 4 \$15.20 4 \$16.28 7 \$17.97 8 \$33.69 9 \$11.06 10 \$12.42 0r-Difference \$0.00 1 \$0.00 3 \$0.00 4 \$0.00	Sodium Vapr 11 12 13 14 16 17 16 17 16 19 20 21 22 22 Sodium Vapr 11 12 13 14 16 17 16 17 16 19 20 21 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 Vapor_Difference 1 \$0.00 2 \$0.00 3 \$0.00 4 \$0.00 5 \$0.00	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 <u>Metal Hal</u> 23 31 <u>Metal Hal</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.74 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL	\$0.00 <u>All kWh</u> \$0.00000 \$0.02006 \$0.00027 \$0.00221 \$0.00330 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.02005 \$0.00027 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Or-Difference 1 \$0.00 2 \$0.00 3 \$0.00 2 \$0.00 3 \$0.00 5 \$0.00	Sodium Vapr 11 12 13 14 14 16 17 18 16 17 18 19 20 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$21.04 5 \$37.72 9 \$20.54 9 \$20.54 1 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00 2 \$0.00 5 \$0.00 <t< td=""><td>23 24 25 26 27 28 29 30 31 </td><td>\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00</td><td></td></t<>	23 24 25 26 27 28 29 30 31 	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Customer Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge Stranded Cost Charge Stranded Cost Charge Default Service Charge TOTAL Customer Charge TOTAL	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.000 \$0.2006 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 Or-Difference 1 \$0.00 2 \$0.00 3 \$0.00 3 \$0.00 5 \$0.00 5 \$0.00	Sodium Vapo 11 12 13 14 16 16 17 18 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00 2 \$0.00 3 \$0.00 4 \$0.00 5 \$0.00 5 \$0.00 5 \$0.00 7 \$0.00	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 31 24 25 26 27 28 29 30 31 24 25 26 27 28 29 30 31 24 29 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.99 \$21.70 \$18.74 \$19.99 \$21.70 \$17.12 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Default Service Charge TOTAL Customer Charge TOTAL Customer Charge TOTAL Customer Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.02006 \$0.00027 \$0.00221 \$0.00300 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.00007 \$0.00221 \$0.00300 <u>\$0.07957</u> \$0.10541 <u>Difference</u> \$0.00 <u>All kWh</u> \$0.00000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 *Rate/Mo. 1 1 \$10.94 2 \$33.69 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 0r-Difference 1 1 \$0.00 3 \$0.00 3 \$0.00 4 \$0.00 3 \$0.00 4 \$0.00 5 \$0.00 7 \$0.00	Sodium Vapr 11 12 13 14 16 17 16 17 16 19 20 21 22 Sodium Vapr 11 12 13 14 16 17 16 17 18 20 21 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 Vapor Difference 1 \$0.00 2 \$0.00 3 \$0.00 5 \$0.00 5 \$0.00 5 \$0.00 8 \$0.00 5 \$0.00 8 \$0.00 5 \$0.00 8 \$0.00 1 \$0.0	23 24 25 26 27 28 29 30 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 <u>Metal Hal</u> 23 31 <u>Metal Hal</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Customer Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge Distribution Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge TOTAL Customer Charge Correct Charge Correct Charge Correct Charge Correct Charge Correct Charge Correct Charge Correct Charge Correct Charge Customer Charge Stranded Cost Charge Correct Charge Correct Charge Customer Charge Stranded Cost Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.0206 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.0027 \$0.000 \$0.2006 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42	Sodium Vapr 11 12 13 14 14 16 16 17 18 19 22 22 22 22 22 22 22 22 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$37.39 7 \$14.97 8 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$21.04 5 \$37.72 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00 2 \$0.00 3 \$0.00 3 \$0.00 5 \$0.00 5 \$0.00 5	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28 29 30 31 31 <u>Metal Hal</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.99 \$21.70 \$18.74 \$19.99 \$21.70 \$17.12 \$18.74 \$19.99 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Customer Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge Default Service Charge TOTAL Rates - Proposed June 1, 20 Customer Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge TOTAL Definition Charge TOTAL Customer Charge TOTAL	\$0.00 <u>All kWh</u> \$0.0000 \$0.02006 \$0.00027 \$0.00221 \$0.00300 <u>\$0.09016</u> \$0.11600 14 \$0.00 <u>All kWh</u> \$0.00000 \$0.00007 \$0.00221 \$0.00330 <u>\$0.07957</u> \$0.10541 <u>Difference</u> \$0.00 <u>All kWh</u> \$0.00000	Mercury Vapor	Rate/Mo. 1 \$10.94 2 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 \$13.24 3 \$15.20 4 \$18.37 5 \$37.88 6 \$16.28 7 \$19.77 8 \$33.69 9 \$11.06 10 \$12.42 0r-Difference \$30.00 1 \$0.00 2 \$0.00 3 \$0.00 5 \$0.00 5 \$0.00 5 \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00	Sodium Vapo 11 12 13 14 16 16 17 18 20 21 22 21 22 21 22 22 22 22 22	or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$21.04 5 \$21.04 5 \$37.39 7 \$14.97 3 \$17.92 9 \$20.54 0 \$37.72 1 \$10.22 2 \$11.65 or Rate/Mo. 1 \$11.16 2 \$12.74 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.39 7 \$14.97 3 \$12.80 4 \$16.40 5 \$37.72 1 \$10.22 2 \$11.65 Vapor-Difference 1 \$0.00 2 \$0.00 3 \$0.00 5 \$0.00 5 \$0.00 9 \$0.00 9 \$0.00 9 \$0.00 9 \$0.00 9 \$0.00	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 26 27 28 29 30 31 31 <u>Metal Hal</u> 23 24 25 26 27 28 29 30 31	\$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 Rate/Mo. \$17.12 \$18.74 \$19.48 \$19.99 \$21.70 \$21.75 \$15.93 \$17.02 \$18.29 ide-Difference \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	